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Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Please TYPE Form and File ONE Copy

		s well). This must be list	ted for wells drilled since 1967;	if no API # was issued,	
indicate original spud or completion date 11-10-19					
Well Operator: Merit Energy Company	ner / Company Name)	ко	CC License #: 32446	Operator's)	
Address: 13727 Noel Road, Ste. 500	ег/Сотрапу Name;	_{City:} _Dalla	S	регаю s)	
State: Texas	Zip Code:7524	O Contact Pho	_{ine:} (972) 628 - 16	59	
Lease: EOG Johnson "A"	Well #:1	Sec. <u>18</u>	_{Twp.} 30 s. R. 07	East 🗸 West	
NW/4SE/4 - NW - SE - SE -	Spot Location / QQQQ	County: Kingman			
990 983 Feet (in exact tootage) From	East / West (from D&A Cathodic ENHR Docket	m nearest outside section Water Supply We	corner) Line of Section (Not Lea	ase Line)	
Conductor Casing Size:					
Surface Casing Size: 8-5/8"					
Production Casing Size: 4-1/2" List (ALL) Perforations and Bridgeplug Sets: 4180				Sacks	
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page Is Well Log attached to this application as required?		Junk in Hole See attached P&A	A proposal.		
If not explain why?		- I medi: V	j 110		
Plugging of this Well will be done in accordance of List Name of Company Representative authorized to Merit Energy Company	be in charge of plugging op	erations: Jay Iverso	on 972) 628 - 1662	on Commission.	
Address: 13727 Noel Road, Ste. 500		City / State: _	DALLAS, TX		
Plugging Contractor: TBD - will be KCC approved (Company Name)		KCC License	(Contractor's)		
Address:) -		
Proposed Date and Hour of Plugging (if known?): _	August 2005, depending	g on rig availability	<u> </u>		
Payment of the Plugging Fee (K.A.R. 82-3-118) will Date: 07/14/2005 Authorized Operator	\mathcal{C}_{0}	Vizana ((Signature) Wighting Konnes 57002		

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P&A Procedure C WICHITA EOG Johnson A-1 15-095-21296 Sec. 18 T30S R07W Kingman County, KS

Objective: Plug and Abandon well due to loss of production and holes in casing.

Well Data:

K.B. – 1,516' **D.F.** – 1,514' **G.L.** – 1,511'

Tubing – 2 JTS 8' x 2 3/8" TBG Subs, 132 JTS 2 3/8" TBG, 2 3/8" Orange Peel and Slotted Anchor.

Casing - 4 1/2" @ 4,589'. TOC @ +/- 3,380'.

Open Perf'd Interval – 4,180 – 4,226' Mississippi Chat

Procedure:

- 1. MIRU P&A rig.
- 2. POOH w/ 2 3/8" TBG laying down.
- 3. Set CIPB @ 4,130' (no deeper).
- 4. Dump 2 SX CMT on CIPB.
- 5. Stretch Test 4 1/2" CSG. Shoot 4 1/2" CSG at free point and POOH laying down.
- 6. Set 35 SX plugs 50' below and 50' above Salt Section.
 - For depth of Salt Section, call District 2 office at (316) 630-4000
- 7. Circulate CMT up 8 5/8" CSG from 257' to surface.
- 8. RDMO P&A rig.
- 9. Cap well as necessary.

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JUL 2 2 2005 KCC WICHITA

MERIT ENERGY COMPANY

CURRENT WELLBORE

LEASE & WELL NO. EOG JOHNSON A-1		FORMER NAM	FORMER NAME		
FIELD NAME	SPIVEY-GRABS	COUNTY & ST	COUNTY & STATE KINGMAN, KS		
LOCATION	SEC. 18, T30S, R07W	API NO.	15-095-21298		
K.B. ELEV. 1516'					
K.B. ELEV. 1516' D.F. ELEV. 1514'			OTHER FORMATION TORS		
G.L. ELEV. 1511'			OTHER FORMATION TOPS		
G.L. ELL.V	· ·				
			:		
SURFACE CASING	<u>.</u>				
SIZE 8 5/8*	WEIGHT _20.# DEPTH 207'				
GRADE	SX. CMT. 190 sx CMT @ SURF				
					
WELL HISTORY		TU	BING		
	N MISSISSIPPI CHAT	2.51	'S 8' x 2 3/8" TBG SUB		
	1000 GALS. 15% MCA		JTS 2 3/8" TBG		
- FRAC'D w/ 35000 LBS SAND, 900 BBLS GEL FLUID			8" ORANGE PEEL &		
		SLC	OTTED ANCHOR		
	•				
	·				
		<u> </u>	NO. 01.17		
			SISSIPPI CHAT 0 - 226'		
		T 1 T 4180	1 - 226		
		_			
LONGSTRING					
SIZE 4 1/2"	WEIGHT 10.5# DEPTH 4589'				
GRADE	SX. CMT. 200 sx TOC 3380'				
DD***D					
PBTD@					

RECOMMENDATION