

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

RECEIVED
FEB 22 2006
KCC WICHITA

API # 15-035-19138-0001 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

indicate original spud or completion date spud date 11-05-52

Well Operator: Gen-Dor Oil Company KCC License #: 9576
(Owner / Company Name) (Operator's)

Address: 8135 281st rd City: Cambridge

State: Kansas Zip Code: 67023 Contact Phone: (620) 467-2615

Lease: Mowder Well #: 1 Sec. 10 Twp. 31 S. R. 3 East West

NE - SW - SE Spot Location / QQQQ County: Cowley

990 1087 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 1654 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: none Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 139 Cemented with: 95 Sacks

Production Casing Size: 5 1/2 Set at: 3049 Cemented with: 35 Sacks

List (ALL) Perforations and Bridgeplug Sets: open hole from 3049 to 3058.5

Elevation: 1258 (G.L. / K.B.) T.D.: 3069.5 P.B.T.D.: 3058.5 Anhydrite Depth: unknown
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): fill bottom of well with gravel to 50 feet above the open hole and dump 6sx of cement on top of the gravel, shoot off casing and pull it out of the well bore and circulate cement from a depth to surface as required by the Kansas Corporation Commission

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? there is not any record of an E-log run on this well, I'm sending copies of the cable tool records on completion

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: (Ron Whiteman cell # 620-222-4316)

Brent Whiteman (home # 620-394-2841) cell # >>>> Phone: (620) 222-7808

Address: 3777 251st rd City / State: Atlanta, Kansas 67008

Plugging Contractor: Gen-Dor Oil Company KCC License #: 9576
(Company Name) (Contractor's)

Address: 8135 281st rd, Cambridge Kansas 67023 Phone: (620) 467-2615

Proposed Date and Hour of Plugging (if known?): someone will call in when we are ready to commence plugging of the well

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: Feb 21st 2006 Authorized Operator / Agent: Brent Whiteman (owner)
(Signature)

MOWDER #1 15-035-19138-00-00

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Rotary T.D. 3051
Comm. Rot. 11-5-52
Comp. Rot. 11-20-52

NE SW SE
Sec. 10-9-18
Cowley Co. Kans. **KCC WICHITA**

Cemented

8 5/8" Surface w/95 sx
5 1/2" Oil String w/35 sx.

Cable Tools
Total Depth 3069 1/2 PB 3058 1/2 ✓
Comm. 12-11-52
Comp. 2-10-53

Elev: Nat. Rot. Bushing
~~2550~~
1238

Casing Record
8 5/8" 139'
5 1/2" 3049' 15.5# SS Csg. Rg.2

Formations:
Top K.C. ls 2517
Base " 2775
Top Marmaton 2835
Top Cherokee 2959
Top Bville s 3050

Figures Indicate Bottom of Formations
Rotary Bushing 4.8 from ground level

clay	12	lime	1865
shale	52	shale	1990
lime & shale	87	sand - shale	2060
lime	100	shale	2115
shale	110	shale-sand	2169
brkn formation	123	sand	2225
shale	138	shale-sandy	2255
lime	140	shale	2516
shale-clay	180	lime	2783
shale-lime	420	shale	2835
lime	478	lime-shale	2865
shale	585	lime	2940
shale-lime	745	shale	3050
shale-shells	945	sand	3051
shale	1122		Ret. T.D.
lime	1130	Cable Tools	
shale-shells	1425	sand	3069 1/2 T.D.
lime	1475		
lime-shale brks	1700	P.B.	3058 1/2
lime	1750		
shale-lime	1835		

DRILLING-IN DATA

12-14-52

3051 - 3053 1/2 14 Min.
3053 1/2 - 3055 1/2 12 "
3055 1/2 - 3056 1/2 8 "

2-15-52

3056 1/2 - 3058 8 Min.
3058 - 3059 12 "
3059 - 3060 4 "
3060 - 3062 15 "

Bailed hole dry 1 hr. test made 1" oil 5 1/2" water

Bailed hole dry

2-16-52

17 hr. test
3062 - 3063
3063 - 3064
3064 - 3065
3065 - 3066
3066 - 3067
3067 - 3068

4" water 11" oil - water not salty
3 Min.
4 "
9 "
18 "
14 "
11 "

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2-17-52

Plugged with 1 sk Cal-seal from 3069 1/2 to 3060
Moved to Satterthwaite
Hole standing

(Continued)

1-30-53

403' fluid in hole. Drilled out Cal-seal plug
Lane Wells TD 3070'

1-31-53

110' fluid in hole at 8:00 A.M.
Plugged back from 3068 - 3058 1/2 Resin cement
Bailed hole clean.

2-2-53

Halliburton Sandoil treatment Used crude oil 207 bbls.
#5 fuel oil 72 "
Swabbed & bailed hole dry. 279 " to recover

2-3-53

324' fluid in hole at 8:00 A.M.
Bailed Halliburton sand & swabbed oil into test tank. Made 8 3/4" oil.

2-4-53

245' fluid in hole at 8:00 A.M.
Run tubing - swabbed & bailed.

2-5-53

Well pumping.

#1 C. H. Mowder

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Spudder #1

6-19-61 - 6-27-61

T.D. 3070 Plugged Back to 2058½

Scaled pipe down - cleaned out hole -
Swabbed and bailed - cleaning out hole -
Halliburton Steel Line shows T.D. 3065 & Shoe @ 3056
Halliburton Waterfrac 5,000 # 20-40 Sand
5,000 # 10-20 Sand
340 bbl. water

Run rods & tubing to pump.

K. T. WIEDEMANN ESTATE

APRIL 30, 1962

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KCC WICHITA

Work-over Report

#1 Chas. Mowder
NE SW SE Sec. 10-31-3e
Cowley County, Kansas

Moved in cable tool rig on June 19, 1961. Pulled rods and tubing, scaled down pipe, and cleaned out to total depth at 3058 $\frac{1}{2}$ ft. fluid in hole - all oil. Swabbing and washing hole, cleaning up in good shape. Bailer test: 3" oil - 1/2" water.

Treatment

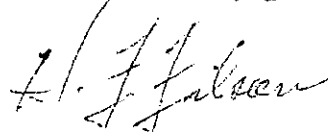
Frac with 10,000# sand and 8900 gal. gelled water. Flushed with 120 bbls water. Break-down: 800 PSI Max: 1100 PSI Min: 700 PSI
Shut-in: 600 PSI, 5 Min. 6 PSI.

Neurolometer test data is available for this lease. This well was making approximately 5 bbls of oil per day before work-over.

Production increase on the Mowder lease indicate this well made an additional 10 BPD oil after treatment. This level of production did not hold thru the month of July; however, and the well was soon back to 5 BOPD.

Sincerely yours,

H. F. Filson, geologist



rc



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Whiteman, Ron dba Gen-Dor Oil Co.
8135 281st Rd
Cambridge, KS 67023

February 27, 2006

Re: MOWDER #1
API 15-035-19138-00-00
NESWSE 10-31S-3E, 990 FSL 1650 FEL
COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

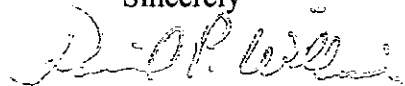
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000