RECEIVED FEB 1 5 2006 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Downing-Nelso	n Oil Co. Inc.	KCC License #: 30	Ò717
	(Owner / Company Name)	•	(Operator's)
Address: 113 W. 13th P.O.		City:Hays	
State: Kansas	Zip Code: 67601	Contact Phone: (785) 62	1 -2610
	Well #:2	Sec. 1 Twp. 14 S.	R. 21 East West
NE NE NW SE	Spot Location / QQQQ Cou	nty: Trego	
KCC-SKA-2-1	17-06-Per RBDM9.		
Profit (in exact tootage) From		rest outside section comer) Line of Section	
- Cot (iii baast rootage)	n. t East / west (from nea	rest outside section carner). Line of Section	(Not Lease Line)
Check One: X Oil Well Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket #	Other:	· · · · · · · · · · · · · · · · · · ·
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 8 5 / 8 11	Set at: 284	Cemented with:180	Sacks
Production Casing Size: 4 1/2"	Set at:3920 *	Cemented with: 75	Sacks
List (ALL) Perforations and Bridgeplug Sets:	rbuckle Open Hole	3920' to 3922'. P	erforated at]
	·		'Sampered as
375 sxs. Top Cement 1	000'. Squeezed a	t 960' with 300 sxs	. Squeezed ag
	000'. Squeezed a	t 960' with 300 sxs	Squeezed ag
375 sxs. Top Cement 1	000'. Squeezed a	t 960 with 300 sxs	
375 sxs. Top Cement 1 Elevation: 2247 (□a.L/\(\subseteq \text{K.B.}\) T.D.: 3 Condition of Well: X Good Po	922 PBTD:A	t 960 with 300 sxs	orral Formation)
375 sxs. Top Cement 1 Elevation: 2247 (Call KB) T.D. 3	922 PBTD:A	t 960 with 300 sxs	orral Formation)
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375 sxs. Top Cement 1 Elevation: 2247 (GL/ KB.) T.D.: 3 Condition of Well: X Good Po Proposed Method of Plugging (attach a separate p	922 PBTD: - A Gor Casing Leak	t 960' with 300 sxs Inhydrite Depth: 1627' (Stone Clunk in Hole s Per KCC Requireme	orral Formation)
375 sxs. Top Cement 1 Elevation: 2247 (Gall (KB.) T.D.: 3 Condition of Well: S Good Po Proposed Method of Plugging (attach a separate p	922 PBTD:A Gor Casing LeakA Dage if additional space is needed):A	t 960' with 300 sxs Inhydrite Depth: 1627' (Stone Clunk in Hole s Per KCC Requireme	orral Formation)
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2247 (GL/ KB.) T.D.: 3 Condition of Well: S Good Po Proposed Method of Plugging (attach a separate point in not explain why? Plugging of this Well will be done in accordance.	Squeezed a 922 PBTD:A or Casing Leak nage if additional space is needed): A ed? Yes No Is ACO-1 file since with K.S.A. 55-101 et, seq. and the	t 960' with 300 sxs Anhydrite Depth: 1627' (Stone of the State Company) Be Rules and Regulations of the State Company)	orral Formation) In ts. Corporation Commission.
2247 (GL/ KB.) T.D.: 3 Condition of Well: S Good Po Proposed Method of Plugging (attach a separate point of this application as required if not explain why? Plugging of this Well will be done in accordant the same of Company Representative authorized.	Squeezed a 922 PBTD: — A or Casing Leak A page if additional space is needed); A add? Yes No Is ACO-1 file ace with K.S.A. 55-101 et. seq. and the	t 960' with 300 sxs Inhydrite Depth: 1627' (Stone Clunk in Hole s Per KCC Requireme ed? Yes No Terry W. Pies	nts. nts. corporation Commission.
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CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Downing-Nelson Oil Co Inc PO Box 372 Hays, KS 67601-0372 February 17, 2006

Re: LUEA #2

API 15-195-20596-00-00

NENENWSE 1-14S-21W, 2360 FSL 1630 FEL

TREGO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550