RECEIVED

KANSAS CORPORATION COMMISSION

FEB 0 6 2006

Form CP-1

OIL & GAS CONSERVATION DIVISION WELL PLUGGING APPLICATION CC WICHITA Please TYPE form and File ONE copy Please TYPE form and File ONE copy

· · · · · · · · · · · · · · · · · · ·	OXY USA Inc. (Owner/	Company Name)		KCC License #:	: 5447 (Operator's)
Address:P.0				City:Liberal	(1)	
State: Kar	nsas			Contact Phone:(
Lease: HITCH	IG WINE SWANE SW	√		Sec. <u>33</u> Twp. <u>.</u>		ast 🛚
SC 2540 F	eet (in exact footage) From	original contractions of the contraction of the con)
FEL <u>2540 </u>	Feet (in exact footage) From				f Section (not Lease Line)
Check one:	Oil Well 💹 Gas \	Well D&A	Cathodic	Water Supply Well		
	SWD Docket #		ENHR Docket # _		Other:	
	Size: None					
_	e: <u>8-5/8" 24#</u>	-				
Production Casing	Size: <u>5-1/2 14.0#</u>	Set at:	2699'	Cemented with:	900	;
	May Dual Tr		•	<u> </u>		
Elevation:2897 Condition of Well: Proposed Method of	(⊠G.L. □K.B.) T.D ☑ Good . □ I of Plugging (attach a separate si	D.: <u>2699'</u> Pl	BTD: <u>2690'</u>	Anhydrite Depth:		
Condition of Well: Proposed Method of	Good .	O.: <u>2699'</u> Pi Poor	BTD: 2690' sing Leak PER	Anhydrite Depth:		
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Condition of Well: Proposed Method of the second se	Good . of Plugging (attach a separate state) d to this application as require ACO-1'S NOT BEING to	D.:	BTD:	Anhydrite Depth: KCC REQUIREMENTS CO-1 filed?	No No	
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Condition of Well: Proposed Method of Section 1	Good Good Good Good Good Good Good Good	Poor Casheet if additional space ed? Yes USED AT TIME WE with K.S.A. 55-10 to ed to be in charge of N PLUGGING INC. Name)	BTD:	Anhydrite Depth: KCC REQUIREMENTS CO-1 filed? Yes es and Regulations for the Kenny Andrews e: (620) 629-4200 State: Liberal, Kansa	No e State Corporation Co	



CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Oxy USA, Inc. 5 E. Greenway Plz PO Box 27570 Houston, TX 77227-7570

February 17, 2006

Re: HITCH G#1

API 15-175-00318-00-01 SWSWNE 33-32S-34W, 2540 FNL 2540 FEL

SEWARD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801

(620) 225-8888