

RECEIVED
JUN 15 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-065-21,161-DD-8401 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 9-13-80

Well Operator: John O. Farmer, Inc. KCC License #: 5135
(Owner / Company Name) (Operator's)

Address: P.O. Box 352 City: Russell

State: Kansas Zip Code: 67665 Contact Phone: (785) 483-3144

Lease: Albertson Well #: 4 Sec. 18 Twp. 9 S. R. 23 East West

SE - NE - NW Spot Location / QQQQ County: Graham

990 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # E-23,923 Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 203' Cemented with: 165 Sacks

Production Casing Size: 4-1/2" Set at: 3948' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3870-76'

Elevation: 2370' (G.L. / K.B.) T.D.: 3950' P.B.T.D.: 3919' Anhydrite Depth: 2038'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As recommended by KDHE

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Well drilled prior to inception of ACO-I

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Duane Eichman Phone: (785) 483-8355

Address: 1530 AA Road City / State: Plainville, KS 67663

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: 99994
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: (785) 483-2627

Proposed Date and Hour of Plugging (if known?): June 27, 2005 - 10:00 A.M.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6-13-05 Authorized Operator / Agent: John O. Farmer III President
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

4/04

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KCC WICHITA

KANSAS DRILLERS LOG

API No. 15 — 065 — 21,161 — 00-00
County Number

Operator
John O. Farmer, Inc.

Address
P.O. Box 352, Russell, KS 67665

Well No. #4 Lease Name Albertson

Footage Location
990 feet from (N) ~~XX~~ line 330 feet from (E) ~~XX~~ line

Principal Contractor John O. Farmer, Inc. Geologist Sam L. Farmer

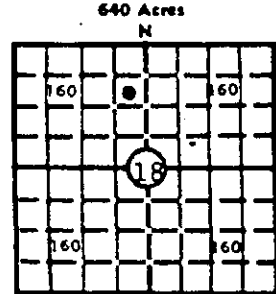
Spud Date 9-13-80 Total Depth 3950' P.B.T.D. 3919'

Date Completed 9-21-80 Oil Purchaser Mobil Oil Corporation

S. 18 T. 9S R. 23W ^{XX} _W

Loc. SE NE NW

County Graham



Locate well correctly
Elev.: Gr. 2365'

DF 2368' KB 2370'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	203'	Common	165	3% C.C.
Production	7-7/8"	4-1/2"	9-1/2	3948'	50-50 Pozmix	150	10% Salt
			DV Tool	@ 2042'	Halco Light	325	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	SSB Jets	3870

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	3883	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15% NE	3870-76

INITIAL PRODUCTION

Date of first production November 12, 1980	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS Oil 20 bbls. Gas --- MCF Water 0 bbls. Gas-oil ratio --- CFPB	Producing interval(s) 3870-76

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator John O. Farmer, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #4	Lease Name Albertson	Oil
S 18 T9S R23W XX W		


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Blue Shale	0	205		<u>Log Tops</u>
Sand & Shale	205	935		
Shale & Sand	935	1575	Anhydrite	2038 (+332)
Sand	1575	1780	Heebner	3675 (-1305)
Red Bed	1780	2021	Toronto	3700 (-1330)
Anhydrite	2021	2071	Lansing	3717 (-1347)
Shale	2071	2155	B/KC	3948 (-1578)
Shale & Lime	2155	3240	T.D.	3951 (-1581)
Lime & Shale	3240	3640		
Lime	3640	3950		
<p>DST #1 3855-3875 Tool open 30-60-90-90 with fair blow Rec: 120' gas 75' heavy oil cut mud FP: 43-43 BHP: 305-283</p> <p>DST #2 3874-3920 Tool open 30-30-30-30 - weak blow - 18 min. Rec: 15' very slightly oil spot mud FP: 43-54 BHP: 954-694</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Vice-President
	Title
	December 4, 1980
	Date

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Farmer, John O., Inc.
370 W Wichita Ave
PO Box 352
Russell, KS 67665-2635

June 16, 2005

Re: ALBERTSON #4
API 15-065-21161-00-00
SENEW 18-9S-23W, 4290 FSL 2970 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

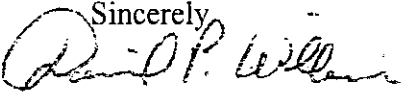
This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550