KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

indicate original apud accompletion date Well Operator: Well Operator: Define Company Name) Address: R Box Company Name) To Code: Los Code: Lo	API # 15 - 097 -	30061-00-0	_			
Well Operator: Well Operator: Well Operator: Well Operator: Well State: Tonson Zip Code: La 7 S.C. Contact Prone: Le 20 1 6.5 9 - 3 4 7 0 Lease: Butler Twin Well #		03/	(Ideptifier Number of this well)	l. This must be listed for wells dri	lled since 1967; if no AP	I # was issued
Address: R R R Company Remed	indicate original spud or con	hpletion date			20/11	/0 ^t
State: Tanan Zip Code: L375 Contact Phone: (620) 659 3470 Lease: Butter Twin Well #: 4 Sec. 37 Wp 25 s. F. 21 East West NE NE NE Spot Location / QOQ0 County: For Power Spot Location County: For O J J D Feet (in exact footage) From Power Power Power Power Line of Section (Not Lease Line) Page Feet (in exact footage) From Power Power Power Power Line of Section (Not Lease Line) Great Gas Well D&A Cathodic Water Supply Well Great Gas Well D&A Cathodic Water Supply Well Great Conductor Casing Size: Gas Well D&A Cathodic Water Supply Well Great Conductor Casing Size: Gas Well D&A Cathodic Water Supply Well Great Conductor Casing Size: Gas Well D&A Cathodic Water Supply Well Great Conductor Casing Size: Gas Well D&A Cathodic Water Supply Well Great Conductor Casing Size: Gas Well D&A Cathodic Water Supply Well Great Comment Comment DAA Cathodic Water Supply Well Great Comment DAA Cathodic Sacks DAA Cathodic Water Supply Well Great Comment DAA Cathodic Sacks DAA DAA DAA DAA DAA DAA DAA Elevation: (Gas Well Lase Line) DAA Cathodic DAA DAA DAA DAA Elevation: (Gas Well Lase Line) DAA DAA DAA DAA DAA DAA DAA DAA Great DAA DA	Well Operator:	The know	COmpany Name)	KCC License #:_	/ DU 4 (Operator's)	
Lease: Butler Twin	Address:	RI BOLGS	<u>}</u>		2	
NE	State: Fans	<u> </u>	Zip Code: <u>6756</u>	Contact Phone: (620)	659-34	70
NE	Lease: Butler	Iwin	Well #: 4	Sec. 33 Two. 25	5 s. r. 2 L	East West
Feet (in exact footage) From North South (from nearest outside section corner) Line of Section (Not Lease Line)	NE -	SW · NE a	•	<u> </u>		/2
Grant Gran	0 10-47		// /	•		 .
Check One: Oil Well Gas Well D&A Cathodic Water Supply Well	Feet (ir		-	rest outside section corner) Line of	Section (Not Lease Line)	
Check One: Oil well Gas Well D&A Cathodic Water Supply Well Other: SWD Docket # Other: Other: Other: Other: Sacks SHA Set at: 212 Cemented with: 175 Sacks Surface Casing Size: 878 Set at: 212 Cemented with: 175 Sacks Surface Casing Size: 978 Set at: 212 Cemented with: 175 Sacks Production Casing Size: 978 Set at: 4254 Cemented with: 175 Sacks Sacks Cemented with: 175 Sacks Sa	Feet (in		East / West (from nea	rest outside section corner) Line of	Section (Not Lease Line)	
Conductor Casing Size: \$\frac{978}{8} \frac{1}{8}\$ Set at: \$\frac{212}{212}\$ Cemented with: \$\frac{175}{25}\$ Sacks Surface Casing Size: \$\frac{978}{1} \frac{1}{8}\$ Set at: \$\frac{212}{25}\$ Cemented with: \$\frac{175}{25}\$ Sacks Production Casing Size: \$\frac{978}{1} \frac{1}{2} \frac{1}{8}\$ Set at: \$\frac{225}{25}\$ Cemented with: \$\frac{175}{25}\$ Sacks List (ALL) Perforations and Bridgeplug Sets: \$\frac{9201}{25}\$ PBTD: \$\frac{175}{25}\$ Anhydrite Depth: \$\frac{175}{25}\$ Sacks Set at: \$\frac{175}{25}\$ Set at: \$1			D&A Cathodic	Water Supply Well		
Surface Casing Size: \$ 9/8 Set at: 2/2 Cemented with: 175 Sacks Production Casing Size: 4 2 Set at: 42.5 Cemented with: 100 Sacks List (ALL) Perforations and Bridgeplug Sets: 42.01 - 42.03 Set Elevation: (Gal. KB.) T.D.: 47.85 PBTD: Anhydrite Depth: (Stone Corral Formation) Condition of Well: Signe Corral Formation Condition of Well: Signe Corral Formation Condition of Riugging (attach a separate page it additional space is needed): According to State regulation Set Bridgeplug	SWD Doc	cket #	ENHR Docket #		Other:	
Production Casing Size: 41/2 " Set at: 4254 Cemented with: 100 Sacks List (ALL) Perforations and Bridgeplug Sets: 4201-4203 Set Elevation: (G.L/ K.B.) T.D.: 4785 PBTD: Anhydrite Depth: (Stone Cornal Formation) Condition of Well: Good Poor Casing Leak Junk in Hole Proposed Method of Rjugging (attach a separate page if additional space is needed): According to state regulation. Set Bridgeplug (D. 4150' w/25x ccment on top Perf (D. 600 Circ ulate cement to surface up 898', min 3005 x This property (D. 1000' w) 155x 921 - 505x - 600' w) 505x 250' w) 505x 1s Well Log affached to this application as required? Yes Xino is ACO-1 filled? Yes Xino 140' w) 105y If not explain why? (D. 71) Company Representative authorized to be in charge of plugging operations: John Live Phone: (600) (659 - 347 O) Address: Plugging Contractor: (Company Name) RECEIVI AUG Source of Plugging (If Known?): (Contractor's) RECEIVI AUG Source of Plugging (If Known?): (Contractor's) RECEIVI AUG Source of Plugging (If Known?): (Contractor of Plugging of Plugging of Plugging of Plugging (If Known?): (Contractor of Plugging (If Known?): (Contractor of Plugging (If Known?): (Contractor of Plugging Of Plugging of Plugging of Plugging (If Known?): (Contractor of Plugging Of Plugging Of Plugging Of Plugging (If Known?): (Contractor of Plugging (If Known?): (Contractor of Plugging Of Plugging Of Plugging Of Plugging Of Plugging Of Plugging Of P	Conductor Casing Size:	8-2/8	Set at: <u>2+2</u>	Cemented with:		Sacks
Production Casing Size: 41/2 Set at: 4254 Cemented with: DD Sacks List (ALL) Perforations and Bridgeplug Sets: 4201-4203 SET Elevation: (G.L / K.B.) T.D.: 4785 PBTD: Anhydrite Depth: (Stone Cornal Formation) Condition of Well: Good Poor Casing Leak Junk in Hole Proposed Method of Rjugging (attach a separate page if additional space is needed): According to state regulation: Set Bridgeplug (D 4150 W/25X CCMENT on top Perf (D 600 CIrc ulate Cement to surface UP 898. Min 3005 X I DITEMPLE (Stone Cornal Formation) Is well Log affached to this application as required? Yes XINo is ACO-1 filled? Yes XINO Yes XIN	Surface Casing Size:	85/811	Set at: 2/2	Cemented with:	175	Sacks
List (ALL) Perforations and Bridgeplug Sets: 4201-4203 5et Elevation: (GL / KB) T.D.: 4785 PBTD: Anhydrite Depth: (Stone Cornal Formation) Condition of Well: Good Poor Casing Leak Junk in Hole, Proposed Method of Rjugging (attach a separate page if additional space is needed): According to state regulation. Set Bridgeplug (4150 W 25 x Cement on top Perf (600 of CITCUIATE Cement to y 25 x Cement on top Perf (600 of CITCUIATE Cement to y 25 x Cement on top Perf (600 of CITCUIATE CEMENT TO STATE STA	-	41/211	42511		100	
Elevation: (GL / K.B.) T.D.: 4789 PBTD: Anhydrite Depth: (Stone Corral Formation) Condition of Well: Good Poor Casing Leak Junk in Hole Proposed Method of Plugging (attach a separate page it additional space is needed): According to state regulation. Set Bridgeplug (a) 4150' w/25x cement on top Perf (a) 600' Circulate Cement to surface up 878." min 3005 x TOUTHER TO SURFACE UP 878." min 3005 x If you held to this application as required? Yes XNo is ACO-1 filed? Yes XNo If not explain why? Drilled in 1966 Plugging of this Well will be done in accordance with K.S.A. 55-101 gt. seg. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: John JNO1 & Phone: (L20) (659 - 3470) Address: City / State: Plugging Contractor: RECEIV Proposed Date and Hour of Plugging (if known?): Gas Soon as Weather Survey. AUG 152	Production Casing Size:	7/2		Cemented with:	,,,,,	Sacks
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: Phone: (60) (659-3470) City / State: Plugging Contractor: (Company Name) RECEIV Proposed Date and Hour of Plugging (if known?): AUG 157 AUG 157	Proposed Method of Pluggir Set Bridg Circulate T pullipping Is Well Log attached to this	efflug (attach a separate page if	1 additional space is needed): A 4150' w/25) -0 surfuce up 1155x90) - 50	cording to 5 coment on to 0 89/8" min 05x - 600' w	tate regular perf (3005 x 1505x 250 40	lation 5 0 600' w/505x w/105x
	List Name of Company Rep Address: Plugging Contractor:	presentative authorized to I	be in charge of plugging operation	Ons: John J Phone: (620) (63 City / State: KCC License #:	-Nd18	RECEIVE
	Proposed Date and Hour o	of Plugging (if known?):	Os Soon os	weather ser	mita	AUU 1 J ZUI
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent Date: 8-12-05 Authorized Operator / Agent:		Fee (K.A.R. 82-3-118) will	be guerostand by Operator or		K	COWICH