

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION

FORM CP-1  
Rev.03/92

130 South Market, Room 2078  
Wichita, Kansas 67202

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-065-20,890-00-02 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR John O. Farmer, Inc. KCC LICENSE # 5135  
(owner/company name) (operator's)  
ADDRESS P.O. Box 352 CITY Russell  
STATE Kansas ZIP CODE 67665 CONTACT PHONE # (785) 483-3144  
LEASE Albertson WELL# 1 SEC. 18 T. 9S R. 23 (East/West)  
- SE - SE - NW SPOT LOCATION/0000 COUNTY Graham

2970 2310 FEET (in exact footage) FROM (S) (circle one) LINE OF SECTION (NOT Lease Line)  
2970 2310 FEET (in exact footage) FROM (E) (circle one) LINE OF SECTION (NOT Lease Line)

Check one: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_  
*KCC-Dlg - 3/20/14*

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS  
SURFACE CASING SIZE 8-5/8" SET AT 201' CEMENTED WITH 150 SACKS  
PRODUCTION CASING SIZE 4-1/2" SET AT 3964' CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3871-75', 3908-13'

ELEVATION 2373'/2378' T.D. 3965' PBDT 3924' ANHYDRITE DEPTH 2030'  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING As recommended by KDHE

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KCC WICHITA

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Duane Eichman PHONE# (785) 483-8355  
ADDRESS 1530 AA Road City/State Plainville, KS 67663

PLUGGING CONTRACTOR Allied Cementing Company, Inc. KCC LICENSE # \_\_\_\_\_  
(company name) (contractor's)  
ADDRESS P.O. Box 31, Russell, KS 67665 PHONE # (785) 483-2627

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 10:00 A.M., May 20, 2005

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5-3-05 AUTHORIZED OPERATOR/AGENT: John O. Farmer III

(signature)  
John O. Farmer III, President

**KANSAS DRILLERS LOG**

API No. 15 — County \_\_\_\_\_ Number \_\_\_\_\_

Operator  
**John O. Farmer, Inc.**

Address  
**P.O. Box 352, Russell, Kansas 67665**

Well No. 1 Lease Name **ALBERTSON**

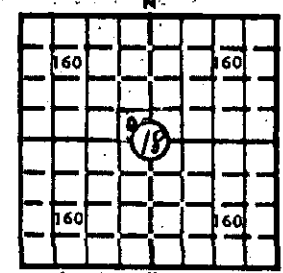
Footage Location  
330 feet from ~~XX~~ (S) line 330 feet from (E) ~~XX~~ line

Principal Contractor **John O. Farmer, Inc.** Geologist **Sam L. Farmer**

Spud Date **12-16-76** Total Depth **3965'** P.B.T.D. **3924'**

Date Completed **12-30-76** Oil Purchaser **Mobil Pipe Line Co.**

S. 18 T. 9S R. 23 ~~EX~~ W  
Loc. **SE SE NW**  
County **Graham**  
640 Acres



Locate well correctly  
Elev.: Gr. **2373**  
DF **2376** KB **2378**

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	26	201	Common	150	
Production	7-7/8	4 1/2	15	3964	Common	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	3871-75

Size	Setting depth	Packer set at
2"	3875	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 gal. 15% HCL	3871-75

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**MAY - 6 2005**  
**KCC WICHITA**

**INITIAL PRODUCTION**

Date of first production <b>1-22-77</b>	Producing method (flowing, pumping, gas lift, etc.) <b>Pumping</b>	
RATE OF PRODUCTION PER 24 HOURS	Oil <b>100</b> bbls.	Gas <b>0</b> MCF
	Water <b>2%</b> bbls.	Gas-oil ratio <b>0</b> CFPB
Disposition of gas (vented, used on lease or sold) <b>0</b>	Producing interval (s) <b>3871-75</b>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **John O. Farmer, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **ALBERTSON** Oil

S 18 T 9S R 23 <sup>X8</sup> W

**WELL LOG**

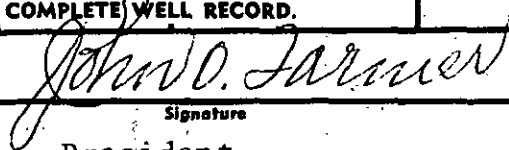
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>Log Tops</u>	
Sand, Rock & Shale	0	201		
Shale & Sand	201	1570	Anhydrite	2030' (+351)
Sand	1570	1770	Heebner	3678' (-1297)
Red Bed	1770	2030	Toronto	3703' (-1322)
Anhydrite	2030	2064	Lansing	3719' (-1338)
Shale & Shells	2064	2555	B/KC	3946' (-1565)
Shale & Lime	2555	3705	T.D.	3965' (-1584)
Lime	3705	3875		
Lime & Shale	3875	3965		
T.D.	3965			
DST#1 3855-75 Tool Open 30-30-60-60; strong blow Rec: 1725' gas 240' gassey oil (38°) 305' muddy gassey oil (85% oil) IFP: 64-107 FFP: 107-226 BHP: 1320-1320				
DST#2 3890-3915 Tool Open 30-30-60-45; weak blow Rec: 330' gas 90' heavy oil cut mud IFP: 32-32 FFP: 43-43 BHP: 226-247				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

  
 Signature  
 President  
 Title  
 1-25-77  
 Date