## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15-163-03154-00-00	(Identifier Number of this well)	). This must be listed for wells drilled	I since 1967; if no API # was issued,
indicate original spud or completion date January	27, 1950		L.
Well Operator: Bowman Oil Company		KCC License #: 6931	
Address: 805 Codell Road		Codell	(Operator's)
State: Kansas		Contact Phone: (785 ) 2	134 - 2286
Lease: Sutor (West)	Weil #:	Sec. 24 Twp. 10	S. R. 20 East  west
NE - NE - NW	Spot Location / QQQQ Cour	nty: Rooks	
330 4950   Feet (in exact footage)   From	North / V South (from nea.  East / West (from nea.  D&A Cathodic  ENHR Docket #  Set at:	Water Supply Well  Cemented with:	er:Sacks
Production Casing Size: 5 1/2"	Set at: 3718	Cemented with: 150	Sacks
List (ALL) Perforations and Bridgeplug Sets: Arbu			
Elevation: 2167 ( G.L. / [K.B.) T.D.: 372	1 PBTD: A	nhydrite Depth: 1670	one Corral Formation)
Condition of Well:	<b></b>	unk in Hole	
Proposed Method of Plugging (attach a separate page	if additional space is needed): Will	plug according to KCC Dist	# 4 instructions
			RECEIVED-
			MAY 2 3 2005
Is Well Log attached to this application as required?  If not explain why?		d? 🗹 Yes 🗌 No	KCC WICHITA
Plugging of this Well will be done in accordance to	be in charge of plugging operation	Phone: (785) 434	2286
Address: 805 Codell Road		City / State: <u>CodeII, KS 67</u>	<u>'663</u>
Plugging Contractor: Allied Cementing	ompany Name)	KCC License #:	(Contractor's)
Address: Russell, KS	<u> </u>	Phone: ( )	
Proposed Date and Hour of Plugging (if known?):	June 23, 2005 8:30ar	<u>m</u> .	<u> </u>
Payment of the Plugging Fee (K.A.R. 82-3-118) with Date: May 19, 2005 Authorized Operator	Con a Roya	f / /	i 9

## WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY 508 E. Murdock, Wichita, Kansas

Company • C-G ORILLIN Farm • Suitor	G CO. No. 1	SEC. 2h T. 10 R. 20M
Total Depth. 3721: Comm. 11-28-49 Shot or Treated. Contractor. C-G Drilling tssued. 3-11-50	Comp. 12-7-49	County. Rooks KANSAS
casing: 3 5/3# OD surface 28 5 1/2" OD 3761.12"	6.901	Elevation. 2.13-7
<i>y = , = 2 2</i>		Production. Pot. 2799 bbls.
	Figures Indicate Botti	om of Formations.
shale, shalls sand, shale shale, shells red bed, shale anhyd. shells shele, lime lime lime, shale lime lime Tot:1 Depth	1085 1310 1385 1580 1620 2100 2540 2785 3380 3719 3721	
Toronto Lan ing Congl. Simpson Arbuckle	3398 · 34:7 3657 3682 3713	REOF.
·		RECEIVED MAY 2 3 2005