9-29 1 040326 API NUMBER 15- 007-20,850 -ATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION NE NW SW , SEC. 2 , T 35 S, R 12 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 feet from S section line TECHNICIAN'S PLUGGING REPORT 4290 feet from E section line Operator License #____ Lease Name Frieden "A" Well # 3 Operator: Pintail Petroleum, Ltd. County__ Barber Name& 412 East Douglas, Suite One 4829 Well Total Depth Address Wichita, KS 67202 Conductor Pipe: Size_____feet____ Surface Casing: Size 10 3/4 feet 281. Abandoned Oli Well X Gas Well Input Well SWD Well D&A Other well as hereinafter indicated Plugging Contractor Great Bend Casing Pullers, Inc. License Number Address Box 768, Great Bend, KS 67530 Company to plug at: Hour: 1 p.m. Day: 29 Month: 9 Year: 19 89 Plugging proposal received from <u>Gary Burke</u> (company name) Great Bend Casing Pullers, Inc. (phone) 16-793-9711 were: 4½" at 4810' Open hole at 4810-29' 1st plug sand back to 4760' and dump 4 sx cement on top of sand bridge with bailer, 2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 6 sx gel, 1 sx hulls, and 125 sx cement. Plugging Proposal Received by Steve Pfeifer (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 1:45 p.mbay: 29 Month: Year:19 ACTUAL PLUGGING REPORT 1st plug sanded back to 4760' and dumped 4 sx cement on top of sand through bailer. 2nd plug pumped down 10 3/4" surface pipe with 400 lbs. hulls, 10 sx gel, 50 sx cement, 6 sx gel, 100 lbs, hulls, and 125 sx cement. RECEIVED

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 21092NS5fv/4%N [casing.]

(If additional description is necessary, use BACK of this storm.)

N Van Cara observe this plugging.

Maximum pressure 400 psi and shut in 50 psi.

DATE 10-9-89
26057

Signed Stephen TEOPNICIANS

STATE CORPORATION COMMISSION

OCT U5 1989