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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-007-21,215-~~0000~~

NE/4 NE/4, SEC. 15, T 35 S, R 12 W/4

4620 feet from S section line

660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5188

Lease Name Share Trust Well # 1

Operator: Silver Creek Oil & Gas

County Barber 175.11

Name & Address 1900 N Amidon, Suite 221

Well Total Depth 5388 feet

Wichita, KS 67203

Conductor Pipe: Size _____ feet

Surface Casing: Size 10 3/4 feet 324

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105

Address P.O. Box 187, Medicine Lodge, KS 67104

Company to plug at: Hour: 10 a.m. Day: 16 Month: 10 Year: 19 86

Plugging proposal received from Elmo Morgenstern

(company name) Clarke Corporation (phone) 316-886-5665

were: 4 1/2" at 4900' PBD 4942' Perfs at 4827-36' Elevation 1382' GL

1st plug sand back to 4775' and dump 4 sx cement on top of sand through bailer

2nd plug pump 3 sx hulls and 200 sx light cement

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:25 a.m. Day: 16 Month: 10 Year: 19 86

ACTUAL PLUGGING REPORT 1st plug sanded back to 4775 and dumped 4 sx cement on top of sand through bailer

2nd plug pumped 3 sx hulls and 200 sx thrifty mix

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

Maximum pressure 400 psi and shut in 200 psi.

10-21-86

Remarks: Used thrifty mix by B.J. Titan.

(If additional description is necessary, use BACK of this form.)

INVOICED
I did / observe this plugging.

Signed Paul L. Lacey (TECHNICIAN)

DATE 10-22-86

INV. NO. 15209

GREAT GUNS

Radiation Guard Log

COMPANY SILVER GREEK

WELL SHARE & TRUST #2

FIELD _____

COUNTY BARBER STATE KS

Location
 Sec. 15 Twp. 35 Rge. 12w

Other Services:

Permanent Datum: GL Elev. 1382
 Log Measured From KB 5 Ft. Above Perm. Datum
 Drilling Measured From KB

Elev.: K.B. 1387
 D.F. 1385
 G.L. 1382

Date	<u>8-3-81</u>					
Run No.	<u>ONE</u>					
Depth—Driller	<u>5390</u>					
Depth—Logger	<u>5389</u>					
Btn. Log Inter.	<u>5388</u>					
Top Log Inter.						
Casing—Driller	<u>8 5/8</u>	<u>@ 324</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Casing—Logger						
Bit Size	<u>7 7/8</u>					
Type Fluid in Hole	<u>CHEMICAL</u>					
Dens. Visc.	<u>9.1</u>	<u>50</u>				
pH Fluid Loss	<u>10.5</u>	<u>18.12</u>	<u>ml</u>	<u>ml</u>	<u>ml</u>	<u>ml</u>
Source of Sample	<u>Flowline</u>					
R ₁ @ Meas. Temp.	<u>.32</u>	<u>@ 85</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>
R ₂ @ Meas. Temp.	<u>.24</u>	<u>@ 85</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>
R ₃ @ Meas. Temp.	<u>.48</u>	<u>@ 85</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>
Source: R ₁ R ₂	<u>CALAB</u>					
R ₁ @ BHT	<u>.21</u>	<u>@ 128</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>
Time Since Circ.	<u>2.5 HRS.</u>					
Max. Rec. Temp.	<u>128</u>	<u>°F</u>	<u>°F</u>	<u>°F</u>	<u>°F</u>	<u>°F</u>
Equip. Location	<u>46 ML</u>					
Recorded By	<u>C. TERHUNE</u>					
Witnessed By	<u>MA. GORDON KECK</u>					

