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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 007-20,853-~~0000~~

NE NE SW, SEC. 9, T 35 S, R 12 W/E

2200 feet from S section line

2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5107

Lease Name Zada Sheddy Well # 1

Operator: H-30, Inc.  
Name & Address: 251, North Water, Suite 10  
Wichita, KS 67202

County Barber 182.98

Well Total Depth 5630 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 396

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 2:30 pm Day: 5 Month: August Year: 19 85

Plugging proposal received from Bill Fulls

(company name) Kelso (phone) 316-938-2457

were: 5 1/2" at 5573' Perfs at 4864-70', 4868074', 4874-80', 4882-86'

1st plug sand back to 4800' and dump 5 sx cement on top of sand through bailer

2nd plug squeeze well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, release 8 5/8" rubber plug and pump 150 sx cement.

Plugging Proposal Received by Paul A. Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 3:00 pm Day: 5 Month: August Year: 19 85

ACTUAL PLUGGING REPORT 1st plug sanded back to 4800' and dumped 5 sx cement on top of sand through bailer, 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 150 sx cement.

Maximum pressure 550 psi and shut in 200 psi

Remarks: Used 60/40 Pozmix 6% gel by BJ-Titan  
(if additional description is necessary, use BACK of this form.)

INVOICED

DATE 8-14-85

INV. NO. 9584

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 14 1985  
8-14-85  
CONSERVATION DIVISION

Signed *Paul A. Luthi* (TECHNICIAN)

15-007-20853-0000

# Petro-Log

# SONIC CEMENT BOND LOG

COMPANY GRIGGS OIL COMPANY

WELL ZADA SHEDDY #1

FIELD \_\_\_\_\_

COUNTY BARBER STATE KANSAS

Location 440' FNL  
330' FEL SW/4  
Sec. 9 Twp. 35S Rgc. 12W

Other Services:  
GAMMARAY  
NEUTRON

Permanent Datum: G.L. Elev. 1414  
Log Measured From K.B. 4 Ft. Above Perm. Datum  
Drilling Measured From K.B.

Elev.: K.B. 1418  
D.F. \_\_\_\_\_  
G.L. 1414

Date	<u>1/22/80</u>	<u>1/23/80</u>		
Run No.	<u>ONE</u>	<u>ONE</u>		
Depth—Driller	<u>5383</u>	<u>5630</u>		
Depth—Logger		<u>5630</u>		
Btm. Log Inter.		<u>5628</u>		
Top Log Inter.		<u>4150</u>		
Casing—Driller	8 5/8 @ <u>403</u>	5 1/2 @ <u>5377</u>		
Casing—Logger				
Bit Size	<u>7 7/8</u>			
Type Fluid in Hole	<u>WATER</u>			
Dens.   Visc.				
pH   Fluid Loss				
Source of Sample				
R <sub>10</sub> @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F
R <sub>100</sub> @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F
R <sub>1000</sub> @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F
Source: R <sub>10</sub> R <sub>100</sub> R <sub>1000</sub>				
R <sub>10</sub> @ BHT	@ °F	@ °F	@ °F	@ °F
Time Since Circ.				
Max. Rec. Temp.	°F	°F	°F	°F
Equip.   Location	<u>H-2</u>   <u>GB</u>			
Recorded By	<u>MATTHEWS</u>			
Witnessed By	<u>JACK GRIGGS</u>			