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DEC 8 1988

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 007-20,767-0000

NW SW, SEC. 8, T 35 S, R 12 W/E

1980 feet from S section line

4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5042

Lease Name Haskard "D" Well # 3

Operator: Edmiston Oil Company, Inc.

County Barber 158.60

Name & Address 1260 Kansas State Bank Bldg.

Well Total Depth 4880 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 318

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 2 p.m. Day: 8 Month: 12 Year: 19 88

Plugging proposal received from Clay Duntz

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 4 1/2" at 4880' PBTD 4860' Perfs at 4825-35'

1st plug sand back to 4775' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 100 sx

cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 2:30 p.m. Day: 8 Month: 12 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug pumped down 4 1/2" casing with 200 lbs. hulls and 30 sx

common cement, stopped plug at 4400',

2nd plug pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel,

100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 400 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 3594' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

observe this plugging.

Signed Stephen J. Pfeiffer (TECHNICIAN)

RECEIVED STATE CORPORATION COMMISSION
DEC 13 1988
12-13-88
CONSERVATION DIVISION
Wichita, Kansas

DATE 12-13-88

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