

5-10-88

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API NUMBER 15- 007-20,711 -0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

120' W SE NE, SEC. 7, T 35 S, R 12 W/E
3300 feet from S section line
780 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5042

Lease Name Ohlson "B" Well # 1

Operator: Edmiston Oil Company, Inc.

County Barber 157.63

Name & Address 1260 Kansas State Bank Bldg.

Well Total Depth 4850 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 325

Abandoned Oil Well Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 4:30 p.m. Day: 10 Month: 5 Year: 19 88

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 4 1/2" at 4839' PRTD 4839' Perfs at 4777-83'

1st plug pump 1 sx hulls and 30 sx cement,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 130 sx cement.

Plugging Proposal Received by Paul A. Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 5 p.m. Day: 10 Month: 5 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug pumped bottom with 100 lbs. hulls and 30 sx common cement to 4140' with 1500 lbs.

2nd plug pumped down 8 5/8" with 400 lbs hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 500 psi and shut in 300 psi.

RECEIVED STATE CORPORATION COMMISSION

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 3654' of 4 1/2" casing. (If additional description is necessary, use BACK of this form.)

MAY 13 1988

CONSERVATION DIVISION Wichita, Kansas

INVOICED

DATE 5-17-88

INV. NO. 20633

Signed Stephen J. Pfeifer (TECHNICIAN)