

To: 1 040776 8-19.
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-007-20704-0000
C SE SE, SEC. 7, T. 35 S, R. 12 W X E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5993
Operator: KBW Oil & Gas Co.
Name: _____
Address: P.O. Box H
Bethany, OK 73008

660 feet from S section line
660 feet from E section line
Lease Name Billie Max Graves
Well # 1
County Barber
Well Total Depth 4865 158.11 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 280

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____
Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105
Address P.O. Box 187, Medicine Lodge, KS 67104-0187

Company to plug at: Hour: 10:45 a.m. Day: 19 Month: 8 Year: 19 93

Plugging proposal received from Jeff Sletto
(company name) Clarke Corporation (phone) 316-886-5665

were: 4 1/2" at 4865' w/150 sx cement, PBTD 4854', Perfs at 4819-26'
1st plug sand back to 4770' and dump 4 sx cement on top of sand through bailer,
2nd plug pump down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel,
100 lbs. hulls, release 8 5/8" wiper plug and pump 100 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 11:30 a.m. Day: 19 Month: 8 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug sanded back to 4770' and dumped 4 sx cement on top of
sand bridge through bailer,
2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx
gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 150 psi and shut in

Remarks: Used 60/40 Pozmix 6% gel by Allied Division Recovered 3400' of 4 1/2" casing.
Additional description necessary, use BACK of this form.)

INVOICED

I (did / ~~did not~~) observe this plugging.

DATE: 8-27-93

ENV. NO. 38491

RECEIVED
STATE CORPORATION COMMISSION
8-24-93
AUG 24 1993
CONSERVATION DIVISION
Wichita, Kansas

Signed: Stephen J. Pfeifer
(TECHNICIAN)

Schlumberger

DUAL INDUCTION - LATEROLOG

COUNTY BARBER
 FIELD HARDTNER
 LOCATION 7-35S-12W
 WELL BILLY MAX GRAVES #1
 COMPANY DAMSON OIL

COMPANY DAMSON OIL CORPORATION

WELL BILLY MAX GRAVES #1

FIELD HARDTNER

COUNTY BARBER STATE KANSAS

LOCATION <u>SE-SE</u>				Other Services: <u>CNL-FDC-GR</u>
API SERIAL NO.	SEC.	TWP	RANGE	
	<u>7</u>	<u>35S</u>	<u>12W</u>	

Permanent Datum: GROUND LEVEL; Elev.: 1394
 Log Measured From KB 11 Ft. Above Perm. Datum
 Drilling Measured From KB

Elev.: K.B. 1405
 D.F. 1403
 G.L. 1394

Date	<u>2-5-79</u>				
Run No.	<u>ONE</u>				
Depth-Driller	<u>4865</u>				
Depth-Logger (Schl.)	<u>4871</u>				
Bitm. Log Interval	<u>4865</u>				
Top Log Interval	<u>290</u>				
Casing-Driller	<u>8 5/8@ 280</u>	<u>@</u>	<u>@</u>	<u>@</u>	
Casing-Logger	<u>290</u>				
Bit Size	<u>7 7/8</u>				
Type Fluid in Hole	<u>FCM-DRISPAC</u>				
Dens.	Visc.	<u>9.3</u>	<u>63</u>		
pH	Fluid Loss	<u>10.0</u>	<u>12.8ml</u>	<u>ml</u>	<u>ml</u>
Source of Sample	<u>MUD PIT</u>				
Rm @ Meas. Temp.	<u>.353 @ 71 °F</u>	<u>.211 @ 119 °F</u>	<u>@</u>	<u>°F</u>	<u>°F</u>
Rmf @ Meas. Temp.	<u>.291 @ 66 °F</u>	<u>.162 @ 119 °F</u>	<u>@</u>	<u>°F</u>	<u>°F</u>
Rmc @ Meas. Temp.	<u>--- @ -- °F</u>	<u>@</u>	<u>@</u>	<u>°F</u>	<u>°F</u>
Source: Rmf Rmc	<u>M</u>	<u>--</u>			
Rm @ BHT	<u>.211 @ 119 °F</u>	<u>@</u>	<u>°F</u>	<u>@</u>	<u>°F</u>
TIME	Circulation Stopped	<u>2/4-1900</u>			
	Logger on Bottom	<u>2/5-1500</u>			
Max. Rec. Temp.	<u>119</u>	<u>°F</u>	<u>°F</u>	<u>°F</u>	<u>°F</u>
Equip.	Location	<u>7749</u>	<u>WICH</u>		
Recorded By	<u>JACKSON</u>				
Witnessed By Mr.	<u>SHAW</u>	<u>KEEM</u>			

RECEIVED
 STATE CORPORATION COMMISSION
 8-11-93
 AUG 11 1993