

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL approved by KCC five (5) days prior to commen

Form KSONA-1, Certification of Compliance with the Kansas	Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 12/24/2013 month day year	Spot Description:
•	NE - NE - NE - NE Sec. 2 Twp. 15 S. R. 20 XE W
OPERATOR: License#	(a/a/a/a) 5115 feet from N / X S Line of Section
Name: Altavista Energy, Inc.	feet from E   E / W Line of Section
Address 1: 4595 K-33 Highway	Is SECTION: Regular Irregular?
Address 2: PO BOX 128	<del>_</del>
City: WELLSVILLE State: KS Zip: 66092 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Phil Frick	County: Douglas
Phone: 785-883-4057	Lease Name: Elder Well #. A-2
FROITE.	Field Name: Baldwin
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: Advise on ACO-1 - Must be licensed by KCC	Target Formation(s): Squirrel
	Nearest Lease or unit boundary line (in footage): 170
Well Drilled For: Well Class: Type Equipment:	4000 Fallmated
⊠Oil	
Gas Storage Pool Ext. XAir Rotary	Water well within one-quarter mile:
Disposal Mildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 900
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT#:	
	Will Cores be taken?
,	
•	If Yes, proposed zone:  KCC WICHITA
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