

For KCC Use:	KANSAS CORPORATION COMMISSION
Effective Date: 02/18/2013	OIL & GAS CONSERVATION DIVISION
District #2	NOTICE OF INTENT TO DOUG

March 2010 Form must be Typed

	ITENT TO DRILL Form must be Sign All blanks must be Fille	
	(5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.	
Expected Sould Date: 3/15/2013	Spot Description:	
month day year 34633 OPERATOR: License# Name: Source Energy MidCon LLC Address 1: 1805 SHEA CENTER DR., STE 100 Address 2:	E2 SW - SW - SW Sec. 34 Twp. 31 S. R. 1 E V	on
City: HIGHLANDS RANCH State: CO Zip: 80129 + Contact Person: Jeff Schroeder	County: Sumner	_
Phone: 720-763-3687	Lease Name: T&C Zimmerman Well #: 34-14SWD	—
CONTRACTOR: License#	Field Name:Unknown Is this a Prorated / Spaced Field?Yes XNo Target Formation(s): _Arbuckle	— o
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Midcat Cable Selsmic: # of Holes Other	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: 1313 Estimated feet MS Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 100	lo
Other:	Depth to bottom of usable water: 230 Surface Pipe by Alternate: II II Length of Surface Pipe Planned to be set: 300	_
Operator:	Length of Conductor Pipe (if any):	
Well Name:Original Total Depth:	Projected Total Depth: 4900 Formation at Total Depth: Arbuckle	—
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	Water Source for Drilling Operations: Well	
The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT agging of this well will comply with K.S.A. 55 et. seq. MAR 0 7 2014	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	i i	
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the dist The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging; sed or production casing is cemented in;	,
Submitted Electronically		
For KCC Use ONLY	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification	(L)
API # 15 - 15-191-22674-00-00	Act (KSONA-1) with Intent to Drill;	34
Conductor pipe required feet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	(L)
Minimum surface pipe required 250 feet per ALT. XI III Approved by: Rick Hestermann 02/13/2013	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;	31
This authorization expires: 02/13/2014	- Submit plugging report (CP-4) after plugging is completed (within 60 days);	-
(This authorization void if drilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting salt water.	ł

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

. Agent:

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration da	
please check the box below and return to the address below	

Well will not be drilled or Permit Expired Date: 3/5/14
Signature of Operator or Agent: