

KANSAS CORPORATION COMMISSION For KCC Use: Effective Date: 10/12/2013 OIL & GAS CONSERVATION DIVISION District # 3

1161662

Form C-1 March 2010 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DOUG

Must be approved by KCC five	NIENI IO UNILL All blanks must be Filled to (5) days prior to commencing well as Surface Owner Notification Act, MUST be submitted with this form.
10/10/2012	·
Expected Spud Date: 10/12/2013 month day year	Spot Description:
3728	SE - NE - SW - NE Sec. 23 Twp. 21 S. R. 22 E W
OPERATOR: License#	feet from 1 IN / IXIS Line of Section
Name: Kent, Roger dba R J Enterprises	leet from \(\textbf{Z} \in 7 \) We the of Section
Address 1: 22082 NE NEOSHO RD	Is SECTION: Regular Inregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: GARNETT State: KS Zip: 66032 + 1918	County: Linn
Contact Person: ROGER KENT	Lease Name: EWING Well #; 23
Phone: 785-448-6995	Field Name: CENTERVILLE
CONTRACTOR: License# 3728	Is this a Prorated / Spaced Field?
Name: Kent, Roger dba R J Enterprises	Target Formation(s): BURGESS
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 917
<u></u>	Ground Surface Elevation: 815 Estimated feet MSL
XOil Enh Rec XInfield XMud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic ;# of HolesOther	Depth to bottom of usable water:
Other:	- · <u> </u>
If OWWO: old well information as follows:	Surface Pipe by Alternate: XIII KCC WICHIT
	Length of Conductor Pine (if any):
Operator:	Projected Total Depth: 850 MAR 1 0 2014
Well Name:	DUDOFOO
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Driving Operations.
If Yes, true vertical depth:	Well Farm Pond Other: STEEL PITS
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
KCC DKT #:	- Will Cores be taken? Yes X No
	If Yes, proposed zone:
	ii les, proposed zone.
 The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # 	t by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging;
submitted Electronically	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15 - 15-107-24866-00-00	Act (KSONA-1) with Intent to Drill;
Conductor pipe required 0 feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum Surface pipe required 20 feet per ALT. 1	- File Completion Form ACO-1 within 120 days of spud date;
Biok Hostormona 10/07/2012	File acreage attribution plat according to field proration orders;
7 April 10 A	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CR-4) after plugging is completed (within 60 down).
This authorization expires: 10/07/2014	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)
0	please check the box below and return to the address below,
Spud date: Agent:	Well will not be drilled or Permit Expired Date: 2/24/14
Mail to: KCC - Conservation Division,	Signature of Operator of Agent:
180 S. Market - Room 2078, Wichita, Kansas 67202	