

Form C-1

Effective Date: 11/26/2013 Oil & GAS CON	ISERVATION DIVISION	March 2010
District #	•	Form must be Typed Form must be Signed
	NTENT TO DRILL	All blanks must be Filled
Must be approved by KCC five	(5) days prior to commencing well	141. 41. in fa
Form KSONA-1, Certification of Compliance with the Kansas	Surface Owner Nouncation Act, muS De Submitted w	iui pus iarm.
Expected Spud Date: 12/1/2013	Spot Description:	
month day year		s. R. 14
31439		N / X S Line of Section
OPERATOR: License#		E / W Line of Section
Name: Kinney Ofi Company	Is SECTION: Regular Irregular?	25, [] !! === 0.0000.
Address 1: 1401 17TH ST STE 870	- -	
Address 2: City: DENVER State: CO Zip: 80202 + 1246	(Note: Locate well on the Section Plat	on reverse side)
Contact Person: Jeremy Kinney	County: Nemaha .	2.07
Phone: 303-295-1770	Lease Name: Strahm	Well #: 2-27
	Field Name:Rokey Northeast	F7
CONTRACTOR: License# 30141	Is this a Prorated / Spaced Field?	∭Yes XNo
Name: Summit Drilling Company	Target Formation(s): Hunton	
Well Drilled For: Well Class; . Type Equipment:	Nearest Lease or unit boundary line (in footage): 4	.09
XOil □Enh Rec XInfield XMud Rotary	Ground Surface Elevation: 1317 Surveyed	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	☐Yes XNo
Disposal Wildcat Cable	Public water supply well within one mile:	Yes X No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 180	
Other:	Depth to bottom of usable water: 230	
	Surface Pipe by Alternate: XII 11	KCC WICHITA
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 267	
Operator: 31439	Length of Conductor Pipe (if any):	FEB 2 0 2014
Well Name: Strahm 2-27	Projected Total Depth: 4102	TLB 2 0 2011
Original Completion Date: 6/23/2011 Original Total Depth: 3958	Formation at Total Depth: Hunton	DECENCO
	Water Source for Drilling Operations:	RECEIVED
Directional, Deviated or Horizontal wellbore? YesNo	Well Farm Pond Other: water hau	ler
If Yes, true vertical depth: 2775	DWR Permit #:	
Bottom Hole Location: 1686' FNL 409' FEL KCC DKT #: 14-CONS-185-CHOR	(Note: Apply for Permit with D	
	Will Cores be taken?	☐Yes XNo
ST OUT OF 15-131-20222-00-00.	If Yes, proposed zone:	
ΔF	FIDAVIT	·
The undersigned hereby affirms that the drilling, completion and eventual plu		
It is agreed that the following minimum requirements will be met:	-999 •	
		•
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each 	h drilling rig:	
The minimum amount of surface pipe as specified below shall be set	by circulating cement to the top; in all cases surface t	oipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.	•
4. If the well is dry hole, an agreement between the operator and the dis	te underlying formation. strict office on plug length and placement is necessary	•
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Mail to KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202