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Sec. 7 Twp. 30 Rge. 17 ☒ East ☐ West County, Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Soil	0	4
Sand	4	15
Shale	15	60
Lime	60	62
Shale	62	87
Limebroken.	87	115
Lime	115	171
Shale	171	213
Lime	213	217
Shale	217	219
Lime	219	231
Shale	231	233
Lime	233	243
Shale	243	248
Lime	248	329
Shale	329	529
Lime	529	561
Shale	561	600
Lime	600	623
Shale	623	632

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6.5/8"		25	.5sks	Portland	
Production	6 1/2	4 1/2	9.5	714	Portland	124	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
No Perf.		40sks. Sand 12x30	
		40sks. Sand 10x20	
		50 lbs Water Gel	
		40,000 Nitrogen	

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain) Compression

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
		25			
	Bbls	MCF	Bbls	CFPB	

WILLIAM E. WILLIS #5963 FORBES #2 S. 7 T. 30 R. 17E Wilson Co. Kansas

FORMATION DESCRIPTION	TOP	BOTTOM
Lime	632	640
Shale	640	646
Lime	646	652
Shale	652	666
Lime	666	668
Shale	668	716
Sand	716	717
Plug 2' of Cement 3' of Open hole RD717		
Shale	717	724
Sand	724	744
Shale	744	752
Sand	752	784
Slight gas Show	760	765
		784 T.D.

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