

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 017-207620000

County Chase

ORIGINAL

NW - SE - SE - Sec. 34 Twp. 19S Rge. 7 ^{XXE} _W

940 Feet from (S)K (circle one) Line of Section

990 Feet from (E)K (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, X, SE, X, NW, X, SW, X (circle one)

Lease Name Stuaffer Well # 1A-34

Field Name Elmdale

Producing Formation None

Elevation: Ground 1358 KB

Total Depth 661 PBTD 661

Amount of Surface Pipe Set and Cemented at 200 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan AH 1, 7-14-98 uc.
(Data must be collected from the Reserve Pit) NA

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S. Rng. E/W

County Docket No.

Operator: License # 31595

Name: Yellow Rose Energy

Address Box 448

City/State/zip Cottonwood Falls, KS 66845

Purchaser:

Operator Contact Person: Clay Sylvester

Phone (316) 273-6842

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

8/28/96 8/30/96

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clay Sylvester

Title Vice President

Date 11/18/96

Subscribed and sworn to before me this 18th day of November, 1996.

Notary Public Braun C. Cahoon

Date Commission Expires Jan 13, 1997

K.C.C. OFFICE USE ONLY

- F Letter of Confidentiality Attached
- C Wireline Log Received
- C Geologist Report Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

Operator Name Yellow Rose Energy Lease Name Stauffer Well # 1A
 Sec. 34 Twp. 19N Rge. 7 East West
 County _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Severy	652	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	20	200	Class A	80	3% CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) Temporarily Abandoned

ORIGINAL

SERVICE TICKET ORIGINAL
UNITED CEMENTING & ACID CO., INC.

No 3824

712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 8-28-96 COUNTY Chase 15-017-20762
 CHG. TO: Tejas Gas Lathering ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO: Stank Fer 1A-34 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR _____ TIME ON LOCATION 2:00
 KIND OF JOB Cement

SERVICE CHARGE: _____ 375.00

QUANTITY	MATERIAL USED	TYPE		
70.5x	Common Cement	(a)	5.25	367.50 x
2.5x	Calcium Chloride	(a)	24.00	48.00 x
72	BULK CHARGE	(a)	.84	60.48 x
55	BULK TRK. MILES (3.50 tons x 62 x 55 miles)			119.30 x
	PUMP TRK. MILES			
	PLUGS <u>None</u>			
	SALES TAX			35.12
	TOTAL			1,005.45

T. D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 4:30
 REMARKS: Cement to surface from 208 FT. ✓

RECEIVED
 AUG 29 1996
 EL DORADO, KANSAS
 UNIT NO. 3824

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>P. Pump truck</u>			
<u>P. Big Box</u>			
<u>Por pits</u>			

CEMENTER OR TREATER

OWNER'S REP.