

APR 26 1982  
AFFIDAVIT OF COMPLETION FORM  
CONSERVATION DIVISION

ACO-1

This form shall be filed in ~~Wichita, Kansas~~ with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Oleum, Inc.

API NO. 15-025-20565-00-00

ADDRESS P. O. Box 631

COUNTY Clark

Amarillo, Texas 79173

FIELD Sitka

\*\*CONTACT PERSON Kent Kirkpatrick

PROD. FORMATION Morrow

PHONE (806) 378-3844

LEASE Pfeifer

PURCHASER \_\_\_\_\_

WELL NO. 4-1

ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING Freeman Drilling Co.

2040 1980 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

1931 1680 Ft. from East Line of

ADDRESS 251 N. Waters, Suite 10

6PS/KCC-Dc-4/10/14  
the SEC. 36 TWP. 33S RGE. 22W

Wichita, Kansas 67202

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 5675

PBTD \_\_\_\_\_

SPUD DATE 2-01-82

DATE COMPLETED 2-19-82

ELEV: GR 1898

DF \_\_\_\_\_

KB 1906

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	327	35/65 Poz Class "H"	350 150	
Production	7-7/8	5-1/2	15.5	5674	50/50 poz	250	18% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	1-9/16" tbg gun	5393-5399

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	5341	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals acidic acid	5393-5399
Frac w/1800 gal 40# X-link 3% acid, 19500# 20/40 sand	5393-5399

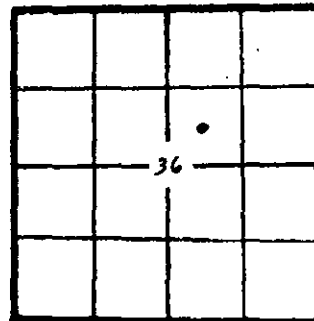
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<u>Waiting on pipeline</u>		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations  
5393-5399

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



WELL PLAT

KCC   
KGS   
MISC \_\_\_\_\_  
(Office Use)

Name of lowest fresh water producing stratum N/A Depth 200'

Estimated height of cement behind Surface Pipe surface (circulated)

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Lansing	4490			
Marm	5083			
Morrow	5350			
Chester	5424			

A F F I D A V I T

STATE OF Texas, COUNTY OF Potter SS, \_\_\_\_\_

Kent Kirkpatrick OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Specialist (FOR)(OF) Oleum, Inc.

OPERATOR OF THE Pfeifer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF March, 19 82; AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Kent Kirkpatrick

SUBSCRIBED AND SWORN BEFORE ME THIS 21 DAY OF April 19 82

Patti Jones  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 5-06-85

Patti Jones