

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 119-21030-0000
County Meade
SW - NE Sec. 30 Twp. 32 Rge. 27 x W

Operator: License # 30604

1986 1980 Feet from S/N (circle one) Line of Section

Name: Raydon Exploration, Inc.

2332 2310 Feet from E/W (circle one) Line of Section

Address 9400 N. Broadway, Ste 400

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73114

Lease Name Reimer Well # 1-30

Purchaser: Aurora

Field Name Wildcat

Operator Contact Person: Keith Hill

Producing Formation Chester

Phone (316) 624-0156

Elevation: Ground 2518 KB 2529

Contractor: Name: Big A Drilling

Total Depth 5800 PBD 5716

License: 31572

Amount of Surface Pipe Set and Cemented at 1661 Feet

Wellsite Geologist: Edwin Grieves

Multiple Stage Cementing Collar Used? Yes x No

Designate Type of Completion

If yes, show depth set Feet

x New Well Re-Entry Workover

If Alternate II completion, cement circulated from

Oil SWD SLOW Temp. Abd.

feet depth to w/ sx cmt.

x Gas ENHR SIGW

Drilling Fluid Management Plan ALT 1 2/12/01
(Data must be collected from the Reserve Mt)

Dry Other(Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. Inj/SW

Plug Back PBD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

10-09-2000 10-20-2000 11-30-00

Spud Date Date Reached TD Completion Date

Chloride content 7000 ppm Fluid volume bbls

Watering method used

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name

Lease Name JUL 10 2002 License No.

Quarter Sec. Twp. S Rng. E/W

FROM CONFIDENTIAL

Country Docket No.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 2 2001

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 01-31-2001

Subscribed and sworn to before me this 31st day of January 20 01.

Notary Public [Signature]

Date Commission Expires

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 2-3-2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name Raydon Exploration, Inc. Lease Name Reimer Well # 1-30

Sec. 30 Twp. 32 Rge. 27
 East
 West

County JAY Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Compensated Z-Densilog Compensated Neutron Log
 Minilog
 Dual Induction Focused Log High Resolution

Name	Top	Datum
Chase	2629	
Council Grove	3085	
Base Heebner	4443	
Toronto	4459	
Lansing	4603	
Marmaton	5190	
Cherokee FM	5355	
Chester	5620	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1661'	Class A	575	2%cc, 1/4# Flocculants, 2% gel
					Class H	150	2%cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	5776'	Premium	100	10% cc, 10% salt, 5# gilsonite, .1% Halad 322, 1/4# D-AIR

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	5651-5656, 5636-5640, 5632-5633	1500 gals 15% FE HCL plus additives	
	" "	12,000 gals frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run				
	2-3/8"	5619'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj.	Producing Method							
01-02-01	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	1		220		7		220,000 cf	.640

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5632 - 5656' OA