

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5225

Name: Quinque Operating Company

Address P. O. Box 2738

Liberal, KS 67905-2738

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Michael Moore

Phone (316) 624-2578

Contractor: Name: Beredco, Inc.

License: 5147

Wellsite Geologist: _____

Designate Type of Completion

____ New Well Re-Entry ____ Workover

Oil ____ SWD ____ S10W ____ Temp. Abd.

Gas ____ ENHR ____ SIGV

Dry ____ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Harris Oil & Gas

Well Name: City of Liberal #1-26

Comp. Date 12-20-87 Old Total Depth 6050

____ Deepening Re-perf. ____ Conv. to Inj/SWD

____ Plug Back ____ PBSD

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Inj?) Docket No. _____

12-20-93 12-21-93 2-4-94

Spud Date Date Reached TD Completion Date

API NO. 15- 175-20991-00-01

County Seward

SW/4 Sec. 26 Twp. 33 Rge. 32

1220 Feet from S/N (circle one) Line of Section

3760 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name City of Liberal Well # #1-26

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 2555 KB 2567

Total Depth 5900 PBSD 5808

Amount of Surface Pipe Set and Cemented at 1601 Feet

Multiple Stage Cementing Collar Used? ____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 17,400 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

NOTARY PUBLIC - State of Kansas
BEVERLY A. STAHL
My Appl. Exp. Nov. 27, 1995

Title President Date 3-16-94

Subscribed and sworn to before me this 16 day of March 19 94.

Notary Public Beverly A. Stahl

Date Commission Expires 11-27-95 Beverly A. Stahl

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other
(Specify)

Operator Name Quinque Operating Company Lease Name City Of Liberal Well # 1-26
 Sec. 26 Twp. 33 Rge. 32 East West
 County Seward County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner | 4137 | -1570 |
| Electric Log Run (Submit Copy.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Lansing | 4297 | -1730 |
| List All E.Logs Run: | | Marmaton | 4961 | -2394 |
| Cement Bond Log: | | Morrow | 5482 | -2915 |
| | | L. Sand | 5628 | -3061 |
| | | Chester | 5650 | -3083 |
| | | Ste. Gen. | 6001 | -3434 |

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Production | | 4 1/2" | 10.5# | 5854' | Premium plus | 150 | 10% EA II 15% salt .6% Halad 322 |

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| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 2 | 5550-5554 & 5511-5513' | 500 gal. 7 1/2% MCH w HAI 60 & Cla Sta II. | |
| | | Frac w/3187 Gal 60 quality CO2 foam pad | |
| | | 3660 Gal 60 quality CO2 foam pad w/0-2.43# gal. 20-40 sand; 2265 gal 60 quality CO2 foam Run | |

| | | | | | | |
|---------------|--------------------|--------------------|-----------------------|--|----------------------------|---------------------|
| TUBING RECORD | Size <u>2 3/8"</u> | Set At <u>5700</u> | Packer At <u>5473</u> | Acid Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | w/2.59-4.1#/gal 20-40 sand | 1279 gal 60 quality |
|---------------|--------------------|--------------------|-----------------------|--|----------------------------|---------------------|

| | | | | | |
|--|------------------|---|-------------|---------------|---------|
| Date of First, Resumed Production, SWD or Inj. | Producing Method | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| 4-15-94 | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf D | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | 150 | 0 | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 5550-5513