

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR James L. Mitchen

API NO. 15-059-22,435-00-00

ADDRESS 222 E. 3rd

COUNTY Franklin

Ottawa, Kansas 66067

FIELD in-field PAOLA-RANTOLL

**CONTACT PERSON Bill Willis

PROD. FORMATION squirrell

PHONE (913) 884-6871

LEASE Averill

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SE 1/4

DRILLING Oil Drillers & Developers

300 Ft. from EFW Line and 2524 FSL

CONTRACTOR Jerry Feagan M.D.

165 Ft. from SEN Line of 1033 FEL

ADDRESS 901 Garfield

East the SE 1/4 SEC. 33 TWP. 15 RGE. 21 E 6PS-KEC Dg-4/9/84

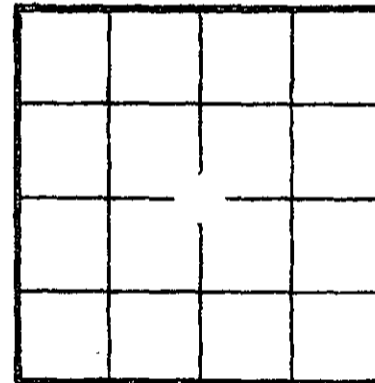
Topeka, Kansas 66606

PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT



KCC / KGS (Office Use)

TOTAL DEPTH 800' PBDT

SPUD DATE 12/18/81 DATE COMPLETED 5-1-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

James L. Mitchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the (FOR)(OF)

OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF May, 19 82

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. MAY 11 1982

FURTHER AFFIANT SAITH NOT.

MAY 20 1982

CONSERVATION DIVISION Wichita, Kansas

(S) James L. Mitchen

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF May, 19 82

NOTARY PUBLIC - State of Kansas LOU E. TURNER My Appt. Exp. 2-11-86

Lou E. Turner NOTARY PUBLIC

MY COMMISSION EXPIRES: Feb. 11, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time foot open, flowing and shut-in pressures, and recoveries.

#1

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Top Soil | | 3' | | 3' |
| Clay | 3' | 23' | | 20' |
| Lime | 23' | 35' | | 12' |
| Shale | 35' | 38' | | 3' |
| Lime | 38' | 51' | | 13' |
| Shale | 51' | 56' | | 5' |
| Lime | 56' | 66' | | 10' |
| Shale | 66' | 75' | | 9' |
| Soft Lime | 75' | 92' | | 17' |
| Shale | 92' | 136' | | 44' |
| Lime | 136' | 165' | | 29' |
| Shale | 165' | 227' | | 62' |
| Lime | 227' | 250' | | 23' |
| Shale | 250' | 277' | | 27' |
| Lime | 277' | 284' | | 7' |
| Shale | 284' | 341' | | 57' |
| Lime | 341' | 412' | | 71' |
| Shale | 412' | 700' | | 288' |
| *Sand* | 700' | 705' | | 5' |
| Shale | 705' | 788' | | 83' |
| Coal | 788' | 790' | | 2' |
| Shale | 790' | | | 10' |

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 09 2010
CONSERVATION DIVISION
WICHITA, KS

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Completion | 5 7/8 | 2 7/8 upset | - | 760 | Portland | A | 2% JEL |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--|---|--------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |