

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR James L. Mietchen API NO. 15-059-22,436 -00-00
ADDRESS 222 E. 3rd COUNTY Franklin
Ottawa, Kansas FIELD in-field PAOLA-RADTOLC
\*\*CONTACT PERSON Bill Willis PROD. FORMATION squirrell
PHONE (913) 884-6871 RECEIVED KANSAS CORPORATION COMMISSION AVERILL

PURCHASER \_\_\_\_\_ WELL NO. #2
ADDRESS \_\_\_\_\_ WELL LOCATION SE 1/4
CONSERVATION DIVISION WICHITA, KS

DRILLING Oil Drillers & Developers
CONTRACTOR Jerry Feagan M.D.
ADDRESS 901 Garfield
Topeka, Kansas 66606

30" Ft. from BEW Line and 2501 FSL
320 Ft. from SEN Line of 700 FEL
East
the SE 1/4 SEC. 33 TWP 15 RGE. 21 E GPS-KCC
DG-4/9/14

PLUGGING None
CONTRACTOR \_\_\_\_\_
ADDRESS \_\_\_\_\_

WELL PLAT
KCC
KGS
(Office Use)
[Grid diagram with handwritten marks]

TOTAL DEPTH 800' PBDT

SPUD DATE 12/21/81 DATE COMPLETED 5-1-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the (FOR)(OF)

OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF May, 19 82 AND THAT

ALL INFORMATION ENTERED HEREON WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION MAY 20 1982 RECEIVED STATE CORPORATION COMMISSION MAY 11 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF May, 19 82

NOTARY PUBLIC - State of Kansas
LOU E. TURNER
My Appl. Exp. 2-11-86

(s) James L. Mietchen
Lou E. Turner
NOTARY PUBLIC

MY COMMISSION EXPIRES: Feb 11, 1986

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

# 2

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil		4'		
Clay	4'	27'		
Lime	27'	50'		
Shale	50'	55'		
Lime	55'	64'		
Shale	64'	70'		
Lime	70'	94'		
Shale	94'	136'		
Lime	136'	170'		
Shale	170'	232'		
Lime	232'	255'		
Shale	255'	281'		
Lime	281'	287'		
Shale	287'	342'		
Lime	342'	422'		
Shale	422'	700'		
*Oil Shale*	700'	706' 5"		
Sandy Shale	706' 5"	780'		

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 09 2010  
CONSERVATION DIVISION  
WICHITA, KS

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Completion	5 7/8	2 7/8 upset		760'	Portland	A	2% JEL

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

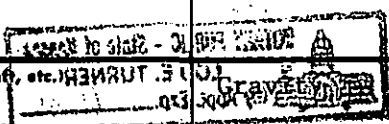
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)



RATE OF PRODUCTION PER 24 HOURS

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations