

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR James L. Mietchen

API NO. 15-059-22,437-00-00

ADDRESS 222 E. 3rd

COUNTY Franklin

Ottawa, Kansas 66067

FIELD in field PAOLA - RANTOUL

\*\*CONTACT PERSON Bill Willis

PROD. FORMATION squirrel

PHONE (913) 884-6871

LEASE Averill

PURCHASER

WELL NO. #3

ADDRESS

WELL LOCATION SE 1/4 East

DRILLING Oil Drillers & Developers

330 Ft. from EFN Line and 2505 FSL

CONTRACTOR Jerry Feagan M.D.

330 Ft. from SFN Line of 369 FEL

ADDRESS 901 Garfield

the SE 1/4 SEC. 33 TWP. 15 RGR. 21

Topeka, Kansas 66606

RECEIVED KANSAS CORPORATION COMMISSION

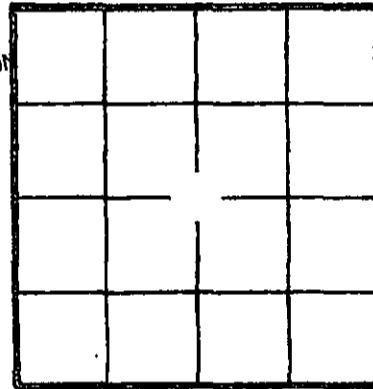
PLUGGING None

CONTRACTOR

ADDRESS

AUG 09 2010 CONSERVATION DIVISION WICHITA, KS

WELL FLAT



KCC KGS (Office Use)

TOTAL DEPTH 800' PBDT

SPUD DATE 12/23/81 DATE COMPLETED 5-1-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the (FOR)(OF)

OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF May, 1982

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

FURTHER AFFIANT SAITH NOT.

MAY 20 1982

CONSERVATION DIVISION Wichita Kansas

RECEIVED ON STATE CORPORATION COMMISSION MAY 11 1982 (S) James L. Mietchen CONSERVATION DIVISION Wichita Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF May, 1982

NOTARY PUBLIC - State of Kansas LOU E. TURNER My Appt. Exp. 2-1-86

Lou E. Turner NOTARY PUBLIC Lou E. Turner

MY COMMISSION EXPIRES: Feb 11, 1986

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

#3

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil		3'		3'
Clay	3'	23'		20'
Lime	23'	35'		12'
Shale	35'	38'		3'
Lime	38'	51'		13'
Shale	51'	56'		5'
Lime	56'	66'		10'
Shale	66'	75'		9'
Lime	75'	92'		17'
Shale	92'	136'		44'
Lime	136'	165'		29'
Shale	165'	227'		62'
Lime	227'	250'		23'
Shale	250'	277'		27'
Lime	277'	284'		7'
Shale	284'	341'		57'
Lime	341'	412'		71'
Shale	412'	700'		288'
*Sand*	700'	705'		5'
Shale	705'	780'		75'

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 09 2010  
CONSERVATION DIVISION  
WICHITA, KS

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Completion	5 7/8	2 7/8 upset	-	760	Portland	A	124 2% JBL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations