

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR James L. Mietchen
ADDRESS 222 E. 3rd
Ottawa, Kansas 66067

API NO. 15-059-22-444-00-00
COUNTY Franklin
FIELD PAOLA-RANTOUL

**CONTACT PERSON Bill Willis
PHONE (913) 884-6871

PROD. FORMATION squirrell
LEASE Averill

PURCHASER
ADDRESS

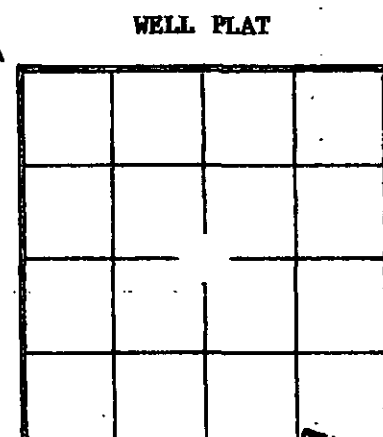
WELL NO. #4
WELL LOCATION NE/4 of SE/4

DRILLING Oil Drillers & Developers
CONTRACTOR
ADDRESS c/o 222 E. 3rd
Ottawa, Kansas 66067

670 Ft. from EW Line and 2174 FSL
495 Ft. from SN Line of 690 FSL
the NE 1/4 SEC. 33 TWP. 15 RGE. 21 E GPS-KCC. 4/4/14

PLUGGING None
CONTRACTOR
ADDRESS

RECEIVED KANSAS CORPORATION COMMISSION AUG 09 2018 CONSERVATION DIVISION WICHITA, KS



KCC KGS (Office Use)

TOTAL DEPTH 800' PBD
SPUD DATE 1/13/82 DATE COMPLETED 5-1-82
ELEV: GR DF KB
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RECEIVED STATE CORPORATION COMMISSION MAY 11 1982 CONSERVATION DIVISION Wichita, Kansas

Amount of surface pipe set and cemented 50' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the (FOR)(OF)

OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH THIS AFFIDAVIT SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION MAY 30 1982 CONSERVATION DIVISION Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF May, 19 82

(S) James L. Mietchen

NOTARY PUBLIC - State of Kansas LOU E. TURNER My Appt. Exp. 2-11-86

Lou E. Turner NOTARY PUBLIC

MY COMMISSION EXPIRES: Feb 11, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

(A 4)

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	2'	2'		2'
Clay	2'	20'		18'
Lime	20'	45'		25'
Shale	45'	53'		8'
Lime	53'	65'		12'
Shale	65'	78'		13'
Lime	78'	94'		16'
Shale	94'	136'		42'
Lime	136'	144'		8'
Shale	144'	230'		86'
Lime	230'	247'		17'
Shale	247'	249'		2'
Lime	249'	251'		2'
Shale	251'	276'		25'
Lime	276'	286'		10'
Shale	286'	324'		38'
Lime	324'	326'		2'
Shale	326'	343'		17'
Lime	343'	349'		6'
Shale	349'	360'		11'
Lime	360'	364'		4'
Shale	364'	372'		8'
Lime	372'	397'		25'
Shale	405'	413'		8'
Lime	413'	637'		8'
Shale	637'	645'		224'
Lime	645'	658'		8'
Shale	658'	689'		13'
Lime	689'	698'		31'
Shale	698'	704'		9'
Sand	704'	760'		6'
Shale	760'			56'

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 09 2010
 CONSERVATION DIVISION
 VERMONT, KS

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Completion	5 7/8	2' 7/8 upset	-	760'	Portland	A	2% JEL 124

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)	Perforations			

CFPS