

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR James L. Mietchen

API NO. 15-059-22.507-0000

ADDRESS 222 E. 3rd

COUNTY Franklin

Ottawa, Kansas 66067

FIELD in-field PAOLA - RANTOUL

**CONTACT PERSON Bill Willis

PROD. FORMATION squirrel

PHONE (913) 884-6871

LEASE Averill

PURCHASER

WELL NO. #5

ADDRESS

WELL LOCATION SW 1/4

DRILLING Oil Drillers & Developers

2173 FSL 330 Ft. from EPW Line and

CONTRACTOR Jerry Feagan M.D.

356 FEL 495 Ft. from SEN Line of

ADDRESS 901 Garfield

GPS-KCC-58-419/14

Topeka, Kansas 66606

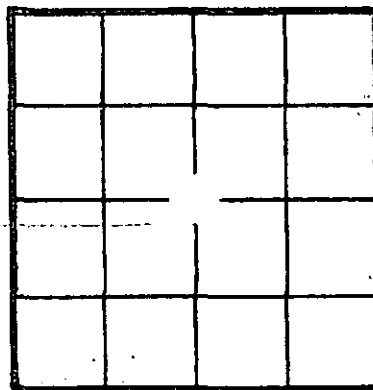
the 33 SEC. 15 TWP 21 RGE

PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT



KCC / KGS (Office Use)

TOTAL DEPTH 800' PBD

SPUD DATE 12/21/81 DATE COMPLETED 5-1-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the (FOR)(OF)

OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN SAID WELL IS TRUE AND CORRECT

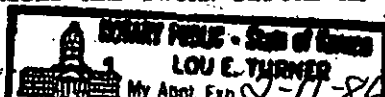
FURTHER AFFIANT SAITH NOT.

MAY 20 1982

CONSERVATION DIVISION Wichita Kansas

(S) James L. Mietchen MAY 11 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF May, 19 82



Lou E. Turner NOTARY PUBLIC Lou E. Turner

MY COMMISSION EXPIRES: Feb 11, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED KANSAS CORPORATION COMMISSION AUG 09 2010 CONSERVATION DIVISION WICHITA, KS

#5

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top soil & Clay		21'		21'
Lime	21'	52'		31'
Shale	52'	59'		7'
Lime	59'	69'		10'
Shale	69'	76'		7'
Lime	76'	96'		20'
Shale	96'	143'		47'
Lime	143'	149'		6'
Shale	149'	155'		6'
Lime	155'	160'		5'
Shale	160'	234'		74'
Lime	234'	252'		18'
Shale	252'	283'		31'
Lime	283'	290'		7'
Shale	290'	327'		37'
Lime	327'	330'		3'
Shale	330'	364'		34'
Li me	364'	372'		8'
Shale	372'	375'		3'
Lime	375'	390'		15'
Shale	390'	393'		3'
Lime	393'	419'		26'
Shale	419'	643'		224'
Lime	643'	646'		3'
Shale	646'	649'		3'
Lime	649'	651'		2'
Shale	651'	665'		14'
Lime	665'	669'		4'
Shale	669'	683'		14'
Lime	683'	684'		1'
Shale	684'	688'		4'
Lime	688'	693'		5'
Shale	693'	696'		3'
Lime	696'	700'		4'
Sand	700'	708'		8'
Shale	708'	790'		82'

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 09 2010

CONSERVATION DIVISION
WICHITA, KS

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Completion	5 7/8	2 7/8 upset	-	760	Portland	A	2% 124 JEL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

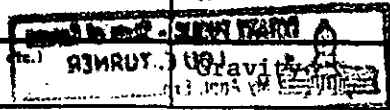
TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
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RATE OF PRODUCTION PER 24 HOURS	Oil 3 bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		