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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 East Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Frank Greenbaum

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: F.G. Holl Company, L.L.C.

Well Name: LAMBERT "B" 1-17

Original Comp. Date: 04/05/1988 Original Total Depth: 4780'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

RU: 07/22/2004 04/05/1988 RD: 07/29/2004
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22,186 +00-03

County: Barber

C NW NE Sec. 17 Twp. 30 S. R. 13 East West

4620 feet from (S) N (circle one) Line of Section

1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: LAMBERT "B" Well #: 1-17

Field Name: Lemon

Producing Formation: Viola

Elevation: Ground: 1901' Kelly Bushing: 1906'

Total Depth: 4780' Plug Back Total Depth: 4720'

Amount of Surface Pipe Set and Cemented at 103 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

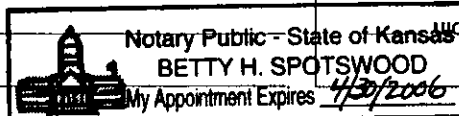
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 10/28/2004

Subscribed and sworn to before me this 4th day of November, 2004.

19 Betty H. Spotswood
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2006



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
MUCD Distribution

ORIGINAL

Side Two

Operator Name: F.G. Holl Company, L.L.C. Lease Name: LAMBERT "B" Well #: 1-17
Sec. 17 Twp. 30 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Same as original ACO-1
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
Same as original ACO-1

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Lite 100 sx
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
4550'-4568' Viola (Existing perfs)
Marmaton perfs squeezed off (4400'-4410).
CIBP drilled out from 4530' to 4720'.

TUBING RECORD
Size Set At Packer At Liner Run
2-3/8"
Date of First, Resumed Production, SWD or Enhr. 07/30/2004
Producing Method
Estimated Production Per 24 Hours
Oil Bbls. 1.67
Gas Mcf
Water Bbls.
Gas-Oil Ratio
Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease
Open Hole Perf. Quality Comp. Commingled 4550'-4568' Viola
Other (Specify)