

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556  
Name: VIVA INTERNATIONAL, INC  
Address: 8357 MELROSE DRIVE  
City/State/Zip: LENEXA, KS 66214  
Purchaser: KELLY MACLASKEY OILFIELD SERVICES  
Operator Contact Person: ROBERT P BUKATY  
Phone: ( 913 ) 859-0438  
Contractor: Name: VIVA INTERNATIONAL, INC  
License: 5556  
Wellsite Geologist: NONE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: WAL OIL COMPANY  
Well Name: HOWARD #5-B

Original Comp. Date: 07/15/1955 Original Total Depth: 2857  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>06/10/1955</u>	<u>UNKNOWN</u>	<u>07/15/1955</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-19206-00-01  
County: COWLEY  
     NW      NE      NW Sec. 12 Twp. 30 S. R. 5  East  West  
5021 feet from (S) N (circle one) Line of Section  
3829 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HOWARD Well #: 5-B

Field Name: UNKNOWN FOX-BUSH-COWLEY  
Producing Formation: BARTLESVILLE

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: 1367  
Total Depth: 2857 Plug Back Total Depth: 2815  
Amount of Surface Pipe Set and Cemented at 106 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

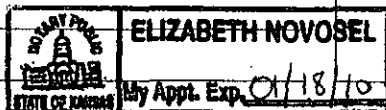
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: PRESIDENT Date: 11/14/2006

Subscribed and sworn to before me this 14 day of November,  
20 06.

Notary Public: Elizabeth Novosel  
Date Commission Expires: 01/18/10



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 UIC Distribution  
**JAN 18 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VIVA INTERNATIONAL, INC Lease Name: HOWARD Well #: 5-B  
 Sec. 12 Twp. 30 S. R. 5  East  West County: COWLEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8"		106'			
PRODUCING		5 1/2"		2836'			
LINER		4 1/2"		2802'	60/40 POZ	175	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8" DURALINE	2839.85	2775'	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>IMMEDIATELY UPON APPROVAL</b>			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

**INVOICE**

Customer:

0055

Invoice No. 7939

Field Ticket 7273

Date 11/10/2006

PO#

**Viva International, Inc**  
**8357 Melrose Dr.**  
**Lenexa, KS 66214**

Date of Job	County	State	Lease	Well No.
11/10/06	Cowley	KS	Howard	#5 SWD
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2"	2850'	2802'	2802'	1550 psi
Quantity	Description	Unit Price		Total
<b>CEMENT 4-1/2" LINER</b>				
		UOM		
175	60/40 Pozmix	sax	6.25	1,093.75
7	Gel	sax	11.00	77.00
20	C-Sperse	lb	2.70	54.00
182	Bulk charge	sax	1.05	191.10
	Drayage - 8.55 tons			159.88
22	Mileage Charge	mi	2.25	49.50
	Service Charge			864.13
3.5	Vacuum Truck	hr	68.50	239.75
1	4-1/2" Top Rubber Plug			38.00
<b>Sub-Total</b>				<b>2,767.11</b>
<b>Taxable</b>		<b>*Non-Taxable</b>		<b>Tax Rate</b>
2767.11		0.00		0.053
			<b>Sales Tax</b>	<b>TOTAL DUE</b>
			146.66	<b>\$2,913.77</b>

*Thank you for your continued business*

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**JAN 18 2007**

CONSERVATION DIVISION ORIGINAL INVOICE  
 WICHITA, KS

TERMS: Net 30 days from invoice date. Please pay from this invoice.

# United Cementing and Acid Co., Inc.

7939

SERVICE TICKET

7273

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

DATE 11-10-06

COUNTY Cowley CITY \_\_\_\_\_

CHARGE TO Viva International, Inc.  
 ADDRESS 8357 Melrose Dr CITY Lenexa ST Ks. ZIP 66214  
 LEASE & WELL NO. Howard #55WD CONTRACTOR Phillips Well Ser  
 KIND OF JOB 4 1/2 LINER SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 DIR. TO LOC. \_\_\_\_\_ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			864.13
175	skts 60/40 Poz-mix	x 6.25	1093.75
7	skts Gel	x 11.00	77.00
20	lbs C-Sperse	x 2.70	54.00
3 1/2 hrs	Vac Truck X	68.50	239.75
182	BULK CHARGE X 1.05		191.10
22	BULK TRK. MILES X 8.55 X .85		159.88
22	PUMP TRK. MILES X 2.25		49.50
1	PLUGS 4 1/2 TRP		38.00
		SALES TAX	
		TOTAL	

T.D. 2850 - CTRP at 2805  
 SIZE HOLE 5 1/2 casing  
 MAX. PRESS. 1550 lbs  
 PLUG DEPTH 2802  
 PLUG USED 4 1/2 TRP

CSG. SET AT 2802 VOLUME 44.55 bbls  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 4 1/2 welded liner  
 PKER DEPTH \_\_\_\_\_  
 TIME ON LOCATION 7:45 AM TIME FINISHED 10:00 AM

REMARKS: Casing Run to 2802 ft. Pumped 49 bbls to load pipe and break circulation. Mixed 60/40 Poz + 4% Gel - Pumped plug Cement at 1100# - Landed plug at 1550# - Mott held, blocked up to 5 1/2 casing and pumped 75 skts 60/40 Poz-mix + 4% Gel at 550#. Pumped 1 bbl freshwater shut in at 200#.

EQUIPMENT USED

NAME Jack S. UNIT NO. A-15  
Larry Starn  
 CEMENTER OR TREATER

NAME ADW RECEIVED JAN 18 2007 UNIT NO. B-7  
Chet # 23  
 CONSERVATION DIVISION  
 OWNERS REP.

# THE BUCKEYE CORPORATION

OIL & GAS WELL EQUIPMENT

625 SOUTH MAIN ST. • P.O. BOX 1020  
EL DORADO, KANSAS 67042

(316) 321-6690  
FAX: 316-321-0349  
1-888-225-3170

INVOICE: 3002977  
INVOICE DATE: 11/10/2006  
ACCOUNT: VIVAINT

Invoice

SOLD TO: VIVA INTERNATIONAL INC. M  
8357 MELROSE DRIVE  
LENEXA, KS 66214-1629

SHIP TO: VIVA INTERNATIONAL INC. M  
8357 MELROSE DRIVE  
LENEXA, KS 66214-1629

0067

V0e230

1838-02

OUR SALES ORDER NO.	YOUR ORDER NO.	BY	LEASE & WELL NUMBER HOWARD # 5 SWD
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STORE ISSUING EL DORADO	TAX CODE BUTLER	DATE PICKED UP 11/09/2006	SHIPPED VIA BUCKEYE DEL
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ITEM NUMBER	QUANTITY	UNIT	DESCRIPTION	LIST	NET	NET AMOUNT
0147734	2828.95	FT	4 1/2" OD 10.24# .219 WALL PLAIN END CASING	6.19	6.19	17511.20
0079460	1	EA	4 1/2" 8RD MALE X 2" SW TUBING HEAD	430.56	430.56	430.56
0056190	1	EA	4 1/2" FLOAT SHOE F/WELDING	290.00	290.00	290.00
0026100	1	EA	4 1/2" OD 8RD J-55 CASING COUPLING BORED 1 END	64.76	48.57	48.57
9999560	29	MI	DELIVERY W/TRACTOR TRAILER & WINCHED TUBING OUT OF THE WAY	4.00	4.00	116.00
Sub-Total						18396.33
Sales Tax						975.01

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JAN 18 2007  
CONSERVATION DIVISION  
WICHITA, KS

CONDITIONS: We do not guarantee Manila or Wire Rope. Special goods not subject to cancellation. WE ONLY AGREE TO DELIVER MATERIAL WITH OUR TRUCKS ON IMPROVED ROADS, UNDER NO CIRCUMSTANCES WILL WE BE RESPONSIBLE FOR EXTRA TEAMING CHARGES. Goods, or parts thereof, not manufactured by us are guaranteed only in accordance with the manufacturer's guaranty, and then only to the extent that we are able to enforce it. No claims for labor, transportation, special, indirect, or consequential damages will be allowed. SPECIAL TERMS ON TUBULAR GOODS. All settlements subject to approval of FITNESS FOR THE PURPOSE FOR WHICH IT WAS INTENDED OR PURCHASED. ALL SECOND HAND PIPE IS SOLD SUBJECT TO BUYERS INSPECTION AND JUDGMENT AND RUN AT HIS OWN RISK.

**AMOUNT DUE** 19371.34