	TYPE	AFFIDAVIT OF COMPLETION FO	
	SIDE ONE		Compt
F	mission, 200 Coldays after the cartach sepa If confidential, record and Side Application	ies of this form shall be filed with orado Derby Building, Wichita, Kansa ompletion of a well, regardless of brate letter of request if the inform only file one copy. Information on Two will then be held confidential. s must be made on dual completion, of mporarily abandoned wells.	ns 67202, within thirty (30) now the well was completed. nation is to be held confidential. In Side One will be of public
С	Attach one	copy only wireline logs (i.e. electr	rical log, sonic log, gamma ray
	_	.). (Rules 82-2-105 & 82-2-125) KC	
•	LICENSE #	6368 EXPIRATION DATE	
	OPERATOR	FLINT HILLS PRODUCTION	API NO. 15-115-209110000
	ADDRESS	PO BOX 151	COUNTY MARION COUNTY
	<del></del>	MARION, KANSAS 66861	FIELD VETTERS
	** CONTACT PERSO	N WILLIAM MORROW PHONE 382-2649	PROD. FORMATION ADMIRE
	PURCHASER ·	CLOVER PIPE LINE	LEASE C. RLSON
	ADDRESS	201 s. COBLE	WELL NO. 4
		MARION, KANSAS 66861	WELL LOCATION 10.0. S.e. S.e.
	DRILLING	FLINT HILLS PRODUCTION	330 Ft. from north Line and
	CONTRACTOR ADDRESS	PO BOX 151	330 Ft. from east Line of
	THI DRESS	MARION, KANSAS 66861	the SE (Qtr.) SEC 25TWP 18 RGE 5E .
	PLUGGING .	none	WELL PLAT (Office
	CONTRACTOR		Use Onl
	ADDRESS		KCC_
	<del></del>	597' part 577'	KGS
	TOTAL DEPTH		SWD/REP_ PLG.
	SPUD DATE	7-15-80ATE COMPLETED 9-8-82	
	ELEV: GR 1478		, i
	, ,	KKKK (ROTARY) (AIR) TOOKS.	
		SPOSAL OR REPRESSURING WELL BEING OF WATER FROM THIS LEASE NONE	
	Amount of surface	e pipe set and cemented <u>55</u>	DV Tool Used? NO .
		PPLIES TO: (Circle ONE) - Oil, Cas) rarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
•		OF THE STATUTES, RULES AND REGULATI HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
٠.			
		<u>A F F I D A V I T</u>	
	WIT.I.	IAM MORROW be	ing of lawful age hereby cortifies

		DETHE OF T	rawini ake. Neleba cellili	-65
that	•		<b>5</b> :,,	
	I am the Affiant, and I am familiar with the	contents o	of the foregoing Affidavit	
The	statements and allegations contained therein	are true an	nd correct.	

164

The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO REFORE ME this

REX SAVAGE

NEX SAVAGE
NOTARY PUBLIC
STATE OF KARSAS
AY Appointment Expires

MY COMMISSION EXPIRES:

\_day of October

(NOTARY PULLC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

FLINT HILLS PRODUCTIONEASE CARLSON SEC. 25 TWP. 18 RGE. 5E

• FILI	L IN WELL	INFORMATI	ON AS RE	OUIRED:		WELL NO	4			• • • • • •	
FILL IN WELL INFORMATION AS REQ  Show all important zones of porosity and contents thereof; cared interval leading depth interval tested, cushion used, time tool open, flowing and a				rvals, and all a				SHOW GEOLOGICAL MAI OR OTHER DESCRIPTIV		KERS, LOGS RUN, E INFORMATION.	
	FORMATION DESCRIPTION, CONTENTS, ETC.			ТОР	1	BOTTOM	+	NAME		DEPTH	
Check if	no Drill	Stem Tes	ts Run.,		T	,	· ·	<del> </del>		·	
shale & sand lime & sand shale & sand lime sand snale		d		0 185 190 562 570 573	) ) ) ) .	185 190 562 570 573 597	AI	ADMIRE		570 <b>-</b> 5 <b>7</b> 3	
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If additional space is needed use Page 2,			Side 2						.·		
Report of all strings			<del></del>		RECO	ORD (Ne	w) o	r (Ma¥a¥d	X X	<del></del>	
. Purpose of string	Size hole drilled	Size casing set	Weight lbs/ff.	Setting depth	1	ype coment		Socks	Түр	e and percent additives	
SURFACE	8"	6 5/8	11	52 597	common common		10		one		
PRDUCTION	5 1/8	2 7/8	6.5				_   8	85 r			
		`								· · · · · ·	
	LINER RECORD					neneon .			ATION RECORD		
		Secto co	ment	Shots	Shots per ft.		Size &			epth interval	
		DRD	1.				<u> </u>				
Size Setting depth Packer set at			2 sn	2 snots pur foot			t 570-575				
	. ,	CID, FRACT	URE, SHOT,	CEMENT SQ	VEEZI	RECORD			<del></del>		
Amount and kind of material used				130MPG			-	Depth interval treated			
					SASIO CONTRACTOR OF THE PARTY O						
					se askalntment Explorer						
· .				\$ 77	and the	The state of the s					
Date of first production 9-8-8	ring, pumping,	ng, pumping, gas lift, etc.)				Gravity					
Estimated Production -I.P. Oil Bbls. Gos 50 Disposition of gas (vented, used on locue or sold)					MC#	weter none, Gas-oil ratio no he bbis. CFPB					
Disposition of gas (vented, SOLd	used on lease or	_	Perforations								