

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9463
name Lou Petroleum Corporation
address P. O. Box 60853
City/State/Zip Oklahoma City, OK 73146

Operator Contact Person Gary Horwitz
Phone (405) 528-6411

Contractor: license # 8509
name Evans Energy Development, Inc.

Wellsite Geologist None
Phone

PURCHASER Square Deal Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/26/84 9/27/84 10/31/84
Spud Date Date Reached TD Completion Date

805.0
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 123.0 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 123.0 feet depth to surface w/ 34 SX cmt

API NO. 15-045-20,660

County Douglas

S/2 NE/4 Sec 35 Twp 13 Rge 20 East West

3,795 Ft North from Southeast Corner of Section
495 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

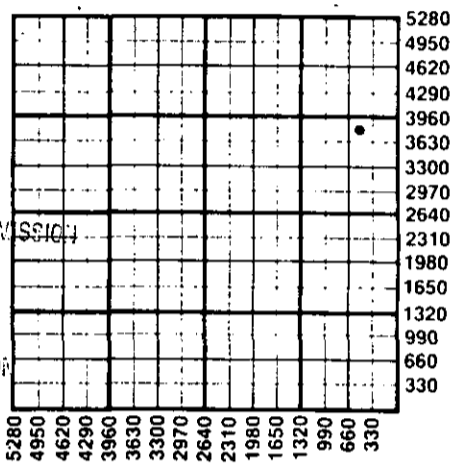
Lease Name Licktieg Well# 6

Field Name ~~Wildcat~~ JAYHAWK

Producing Formation Squirrel Sand

Elevation: Ground unknown KB n/a

Section Plat



RECEIVED
12-10-84
DEC 10 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary L. [Signature]
Title President Date 12/8/84

Subscribed and sworn to before me this 8th day of December 19 84

Notary Public Jammie Nichols [Signature]
Date Commission Expires 4/27/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 35 Twp 13 Rge 20 E

SIDE TWO

Operator Name Lou Petroleum Corp. Lease Name Licktieg Well# 6 SEC 35 TWP 13 RGE 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Well Log

0 feet to 17 feet - Topsoil & Clay
 17 to 123 - River Gravel
 123 to 739 Lime & Shale
 739 to 70 Broken Sand 0 oil show
 740 to 743.5 Solid sand - core
 743.5 to 746 Broken Sand - laminated
 746 to 747 Solid sand
 747 to 760 Broken sand
 750 to 751 Solid sand
 751 to 752 Broken Sand
 752 to 805 Shale
 805.0 Total Depth

f. 205

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9"	6.1/4"		123,0	Portland	34	
Production	5.1/8"	2.7/8"		789,6	Portland	91	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
15 shots	745.0 to 752.0 feet			45. sx. 12. x. 30. 150. sx. 10. x. 20.			745-752
				15. sx. 8. x. 12. sand			
				75. gallons. 15% acid			
TUBING RECORD size <u>1"</u> set at <u>800'</u> packer at <u>n/a</u> Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
10/31/84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	5 Bbls	minimal MCF	n/a Bbls	n/a CFPB	26.8		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

