

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8087
Name Kornic
Address Capt. Fed. Bld, Suite 401
95th Nail Overland Park,
City/State/Zip Kansas 66207

Purchaser Amco

Operator Contact Person Paul Jackson
Phone 913.795.2586

Contractor: License # 6157
Name J & J Oil Company

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6/8/88m.. 6/8/88..... 6-14-88....
Spud Date Date Reached TD Completion Date
177' Open Hole
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 27 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated 37
from.....0.....feet depth to 27' w/ 7" SX cmt
Cement Company Name Brown Back
Invoice # 67740
6-27-88

API NO. 15-121-26,874.0000
County Miami
S. 1/2 N. 1/2 Sec. 4 Twp. 19 Rge. 24 East West

3300 Ft North from Southeast Corner of Section
2640 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

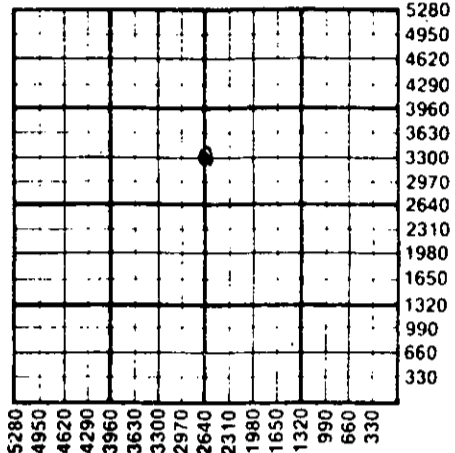
Lease Name Kornic Well # PP-9

Field Name Sheridan Black

Producing Formation Peru

Elevation: Ground N/A KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CR-78119 Re-pressuring
(C-20, 261)

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 4 Twp 19 Rge 24 East West

Other (explain).....
(purchased from city, R.W. 06-20-88)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 for all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

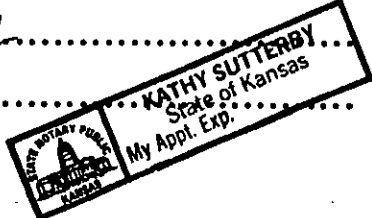
Signature Paul Jackson

Title Contractor Date 6-14-88

Subscribed and sworn to before me this 14 day of June 1988

Notary Public Kathy Sutterby

Date Commission Expires 4-25-92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
3
6-20-88

Sec. 4 Twp. 19 Rge. 24 East

RECEIVED
STATE CORPORATION COMMISSION
JUN 20 1988
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Kornic Lease Name Korinc Well # PP - 9

Sec. 4 Twp. 19 Rge. 24 East West County Miami

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	8 3/4 6 1/2	6 1/2 4"	6 \$	27' 161'	one one	7 37	None None
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
				5 Sacks of sand Barrels water		40 12'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 4"	Set At 162"	Packer at 161"				
Date of First Production		Producing Method					
x 6/14/88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
➔		2BL .8bls	None MCF	50% Bbls		30 CFPB	

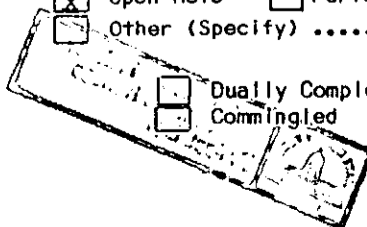
METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation
 Other (Specify)

Dually Completed
 Commingled

Full Time



J&J OIL COMPANY
MOUND CITY KANSAS
913-795-2426 OR 2586

LEASE: KORINC OPERATOR: KORINC API NO: 15-121-26,874

CONTRACTOR: J&J OIL COMPANY DATE STARTED: 6/7/88 DATE COMP: 6/8/88

TOTAL DEPT: 177 WELL NO: PP-9 HOLE SIZE: 6 1/4"

SURFACE PIPE: 27' of 6 1/4" SURFACE BIT: 8 3/4" SACKS OF CEMENT: 7

DEPTH OF SEAT NIPPLE: — RAG PACKER AT: 161

LENGHT AND SIZE OF CASING: 162 SACKS OF CEMENT: 37

LEGAL DISCRPTION:

C 5 1/2 - N 1/2 SEC: 4 TWP: 19 RANGE: 24 EAST

COUNTY: MIAMI

THICKNESS/DEPT	TYPE OF FORM.	THICKNESS/DEPT	TYPE OF FORM.
0 - 2	TOPSOIL	2	177 LIME (FO)
21	23 CLAY		
2	25 GRAVEL		
2	27 SANDY SHALE		
73	100 SHALE		
2	102 COAL		
6	108 SHALE		
5	113 LIGHT SHALE		
2	115 SHALE		
5	120 SHALE w/ CLAY		
2	127 SHALE		
3	130 BLACK SHALE		
6	136 SHALE		
3	139 LIGHT SHALE		
3	142 SHALE w/ LIME STREAKS		
4	146 LIGHT SHALE		
7	153 SHALE w/ LIME STREAKS		
3	156 RED BED		
5	161 SHALE w/ LIME STREAKS		
3	164 OILSAND & SHALE		
3	167 LIME w/ OILSAND STREAKS		
2	169 OILSAND w/ LIME STREAKS (Good bleed)		
2	171 LIME		
2	173 OILSAND w/ SHALE STREAKS CRACK in formation (Good bleed)		
1	174 LIME		
1	175 SHALE w/ SAND STREAKS		

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