

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ...7933.....
Name ..Eugene Miller.....
Address BLUE MOUND, Kansas 66070
City/State/Zip

Purchaser.....Inland oil
Chanute Kansas
316-431-7508

Operator Contact Person Eugene Miller
Phone913-795-2845.....

Contractor: License # ...7933.....
Name Eugene Miller.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well, Info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
Nov. 5- 85 Nov. 10. 85 Jan. 2 86
Spud Date Date Reached TD Completion Date
575
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 542.....feet depth to surface/..75 SX cmt
Cement Company Name Eugene Miller.....
Invoice #

API NO. 15-107-22,763 000
County Linn
W 1/2 .. W 1/2 ne. Sec 30.. Twp 20.. Rge. 22.. East
West

3980 Ft North from Southeast Corner of Section
2440 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

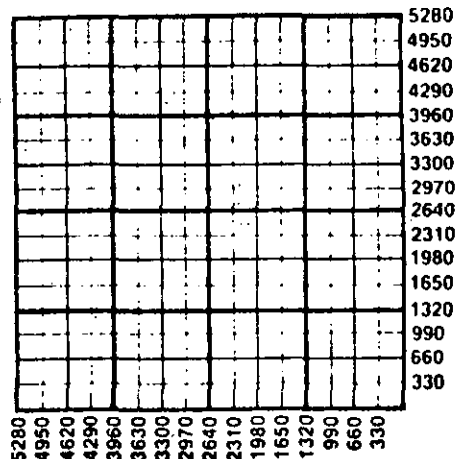
Lease Name Bundy Well # 3

Field Name Goodrich

Producing Formation squirrel

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

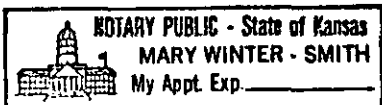
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Eugene Miller
operator
Title..... Date 1-15-86

Subscribed and sworn to before me this 15th day of January
1986...
Notary Public Mary Winter Smith
Date Commission Expires 8-23-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
Form ACO-1 (07-84) CORPORATION COMMISSION

JAN 30 1986

SIDE TWO

Operator Name Eugene Miller Lease Name Bundy Well # 3

Sec. 30 Twp. 20 Rge. 22 East West County Linn

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	0	3
soil	0	3
clay	3	15
gravel and clay	15	18
shale	18	38
lime and shells	38	45
shale	45	52
lime	52	89
shale	89	93
black shale	93	96
lime	96	120
shale and lime	120	123
black shale	123	125
lime and shale	125	133
lime	133	137
shale and shells	137	143
blue shale	143	153
shale	153	304
lime and shale	304	308
shale	308	312
shale and shells	312	324
lime	324	330

Name Top Bottom

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface pipe				21	portland	5	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8	542	542		

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0				
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Eugene Miller

Bundy

No 3

sec 30 twp 20 rge 22 east

Linn

well log

shale	330	382
lime	382	396
shale and lime	396	402
shale	402	408
lime	408	414
shale	414	442
lime	442	451
shale	451	467
lime	467	473
shale	473	492
black shale	492	497
shale	497	514
sandy shale	514	542 set packer
broken sand	542	575 TD

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STATE CORPORATION COMMISSION

JAN 30 1986

CONSERVATION DIVISION