

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5047 EXPIRATION DATE 6/30/84

OPERATOR Rupe Oil Company, Inc. API NO. 15-007-21,798-0000

ADDRESS P. O. Box 2273 COUNTY Barber

Wichita, Kansas 67201 FIELD Wildcat

\*\* CONTACT PERSON W. G. Clement PROD. FORMATION \_\_\_\_\_  
PHONE (316) 262-3748 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Hull

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING CONTRACTOR Big Springs Drilling, Inc. WELL LOCATION NE SW SE

ADDRESS P. O. Box 8287 - Munger Station 990 Ft. from south Line and

Wichita, Kansas 67208 1650 Ft. from east Line of

PLUGGING CONTRACTOR Halliburton the SE (Qtr.) SEC12 TWP30S RGE12W (W)

ADDRESS Pratt, Kansas

TOTAL DEPTH 3000' PBDT \_\_\_\_\_

SPUD DATE 4-16-84 DATE COMPLETED 4-21-84

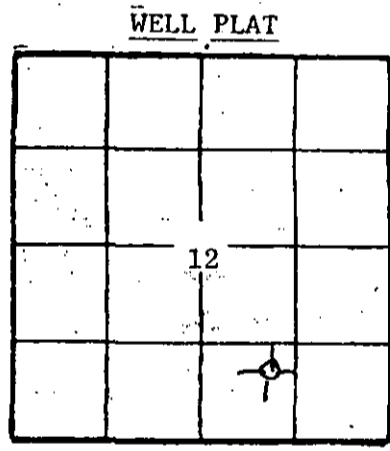
ELEV: GR 1834' DF \_\_\_\_\_ KB 1839'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 265' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

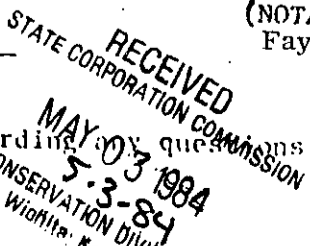
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



James L. Crisler  
James L. Crisler  
SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of April, 1984.

Faye W. Leach  
(NOTARY PUBLIC)  
Faye W. Leach

MY COMMISSION EXPIRES: September 30, 1985



\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO Rupe Oil Company, Inc.  
OPERATOR

LEASE NAME Hull

SEC 12 TWP 30S RGE 12W (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.  DRILLERS LOG  Sand & Shale Shale Lime & Shale Lime RTD  DST #1      2750 - 2790 30 - 60 - 30 - 90  Rec: 420' muddy water ISIP 738#, IFP 46-102#, FSIP 903#, FFP 74-120#.  E. Log, Great Guns GR-N, Guard & Caliper   If additional space is needed use Page 2			Base Florence Flint	2246' (-407')
			Red Eagle Lime	2636' (-797')
			Indian Cave	2752' (-913')
			Wabaunsee	2813' (-974')
			Tarkio Lime	2953' (-1114')
			Total Depth	3000' (-1161')
	0	330'		
	330'	1754'		
	1754'	2790'		
	2790'	3000'		
	3000'			

RELEASED

MAY 08 1985

FROM CONFIDENTIAL

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	265'	Common	190 SX	2% gel 3% cc1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		bbls.	MC1	%	bbls.

Perforations