

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Resources Investment Corporation

API NO. 15-007-21231-0000

ADDRESS Suite 3500, 555 Seventeenth St.

COUNTY Barber

Denver, Colorado 80202

FIELD Aetna

**CONTACT PERSON Dan Hall

PROD. FORMATION Mississippian

PHONE (303) 825-3328 x471

LEASE Z-Bar Cattle Co.

PURCHASER Permian Corporation

WELL NO. 1-3

ADDRESS P. O. Box 1183

WELL LOCATION 1/4 SE 1/4 NE 1/4

Houston, Texas 77001

660 Ft. from East Line and

DRILLING Rains & Williamson Oil Co., Inc.

660 Ft. from South Line of

CONTRACTOR

ADDRESS 435 Page Court Bldg., 220 W. Douglas

the NE 1/4 SEC. 3 TWP. 35S RGE. 15W

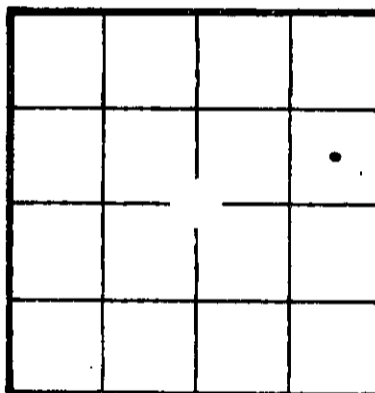
Wichita, Kansas 67202

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 5018' PBD 5012'

SPUD DATE 9-2-81 DATE COMPLETED 1-22-82

ELEV: GR 1532' DF KB 1541'

DRILLED WITH (CABLE) (ROTARY) (A) TOOLS

Amount of surface pipe set and cemented 568' DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

Dan W. Hall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Senior Production Engineer (FOR)(OF) Resources Investment Corp.

OPERATOR OF THE Z-Bar Cattle Co. #1-3 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT'S OATH NOT

(s) Dan Hall

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 19 82.

Stephanie Lynn Huntington

MY COMMISSION EXPIRES: My Commission Expires Dec. 16, 1984

NOTARY PUBLIC

555 - 17th ST. SUITE 3500 DENVER, COLORADO 80202

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No cores or DST's run				
Shale	0	3855	DI-SFL	573-5004 ELM
Lime & Shale	3856	4180		
Shale & Lime	4181	4360	CNL-FDC-GR	573-5012 ELM
Lime	4361	4799		
Lime & Shale	4800	5000	CBL	3550-4960 ELM

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg	12 1/2"	8 5/8"	24#	568'	Class H	200 +150	2% gel, 3% CC 3% CC
Production csg	7 7/8"	4 1/2"	10.5#	5012'	50-50 Poz	125	2% gel, 18% salt 3/4% CFR-2, 12 1/2" gilsonite w/2% KCL water

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet type	4905-4912' 4917-4922'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4937'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 2500 gallons MSR-100 + 1000 scf/bbl Nitrogen	4905-4922
Fraced with 40,000 gallons 70% foam + 42,000# 20-40 sand + 8000# 10-20 sand	4905-4922

Date of first production 1-22-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 37°
RATE OF PRODUCTION PER 24 HOURS 12-19-82 13000 bbls	Gas estimated 24 MCF Water 41% 11 bbls	Gas-oil ratio 923 CFPB
Disposition of gas (vented, used on lease or sold) Used as lease fuel		Perforations 4905-4922'