

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5430  
name ENERGY THREE, INC.  
address P. O. BOX 1505

City/State/Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES W. DIXON  
Phone AG316-792-5968

Contractor license # 5836  
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS  
Phone AC316-264-7433

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

1 OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

6-13-85 6-19-85 6-19-85  
Spud Date Date Reached TD Completion Date

3475'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 432' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-23,912-0000

County BARTON

CENT. N/2 SE NW Sec 17 Twp 17S Rge 13

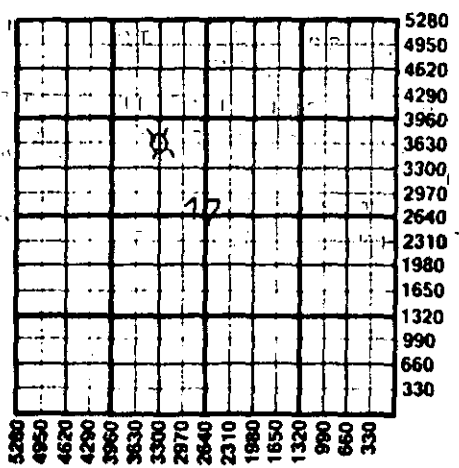
3750 per OWWO Survey Plat  
3430 3380 Ft North from Southeast Corner of Section 17  
Ft West from Southeast Corner of Section 17  
(Note: locate well in section plat below)

Lease Name CREST TRUST Well# 1

Field Name

Producing Formation

Elevation: Ground 1956' KB 1961'



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water 4000 Ft North From Southeast Corner and 4300 Ft West From Southeast Corner Sec Twp Rge East West  
17 17S 13

(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon  
Title EXECUTIVE VICE-PRESIDENT Date 8-22-85

Subscribed and sworn to before me this 22ND day of AUGUST 19 85

Notary Public Howard D. Ewert  
Date Commission Expires 12-15-85

NOTARY PUBLIC - State of Kansas  
HOWARD D. EWERT  
My Adpt. Exp. 12-15-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
RECEIVED  
STATE CORPORATION COMMISSION  
AUG 26 1985

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name ENERGY THREE, INC. Lease # 15-009-23912-0000 CREST TRUST 1 17 17S 13W

WELL LOG 15-009-23912-0000

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

D.S.T. # 1: FROM 3421' TO 3444'  
 TIMES = 30 - 45 - 30 - 45  
 RECOVERED 10' DRILLING MUD.  
 INITIAL FLOW PRESSURE = 45-45  
 FINAL FLOW PRESSURE = 45-54  
 INITIAL SHUTIN PRESS. = 862 #  
 FINAL SHUTIN PRESS. = 842 #

Name	Top	Bottom
HEEBNER	3113'	(-1152)
TORONTO	3132'	(-1171)
BROWN LIME	3197'	(-1236)
LANS.-KC	3210'	(-1249)
KCIBASE	3389'	(-1428)
ARBUCKLE	3443'	(-1482)
LOGTID	3474'	

D.S.T. # 2: FROM 3421' TO 3450'  
 TIMES = 45 - 60 - 45 - 60  
 RECOVERED 60' SLITELY OIL SPOTTED MUD.  
 INITIAL FLOW PRESSURE = 36-36  
 FINAL FLOW PRESSURE = 54-54  
 INITIAL SHUTIN PRESS. = 1027 #  
 FINAL SHUTIN PRESS. = 1000 #

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	432'	60/40 P.O.Z.M.I.X.	225	3% C.C.G. 2% G.E.L.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
DRY HOLE							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify)  Dually Completed.  Commingled  
 PRODUCTION INTERVAL