

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087  
name Texas Energies, Inc.  
address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper  
Phone 316-672-7581

Contractor: license # 5149  
name Wheatstate Oilfield Services

Wellsite Geologist Robert Dilts & James Dilts  
Phone 316-263-7092

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7-11-84 7-19-84 7-19-84  
Spud Date Date Reached TD Completion Date

4700  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 305 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 007-21,872-000

County Barber  
70'S & 60' E of  
C NE NE Sec 21 Twp 30S Rge 12

4550 Ft North from Southeast Corner of Section  
600 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

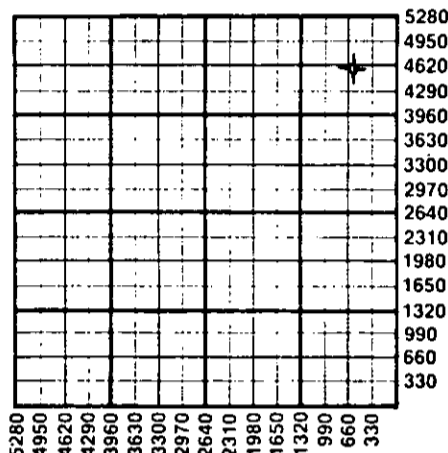
Lease Name Lawrenz Well# J-21

Field Name Amber Mills Ext

Producing Formation N/A

Elevation: Ground 1785 KB 1798

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # N/A

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Approx. 4550 Ft North From Southeast Corner and  
(Stream, Pond etc.) Approx. 600 Ft West From Southeast Corner  
Sec 21 Twp 30S Rge 12  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 07 1984  
9-7-84  
CONSERVATION DIVISION  
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard D. Harper  
Title Production Geologist Date 9-5-84

Subscribed and sworn to before me this 5th day of September 19 84

Notary Public Sandy Patton  
Date Commission Expires 8-27-85



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec 21 Twp 30S Rge 12

Operator Name Texas Energies, Inc. Lease Name Lawrenz Well# 1-21 SEC 21 TWP. 30S RGE. 12  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

		Name	Top	Bottom
DST #1	2710-2751 (Ind. Cave) Time 45-45-30-30. IHP 1266; IFP 37-46; ISIP 82; FFP 6-46; FSIP 55; FHP 1236. Rec. 15' mud.	Ind. Cave	2732	( -934)
		Wabaunsee	2781	( -983)
		Tarkio	2925	(-1127)
		Howard	3154	(-1356)
		Topeka	3327	(-1529)
DST #2	4317-4350 (Massey) Time 30-60-60-90. IHP 2135; IFP 104-187; ISIP 1642; FFP 260-395; FSIP 1642; FHP 2135. Rec. 160' slightly oil cut mud, 400' water.	Oread	3560	(-1762)
		Heebner	3683	(-1885)
		Douglas	3709	(-1911)
		Br. Lime	3845	(-2047)
		Lansing	3858	(-2060)
		Swope	4167	(-2369)
		B/KC	4368	(-2470)
		Marmaton	4282	(-2484)
		Miss. Cht.	4330	(-2532)
		Miss. Lm.	4384	(-2586)
		Kind.	4460	(-2662)
		Viola	4582	(-2784)
Simspon Sh	4672	(-2874)		
Simspon Sd	4676	(-2878)		
L.T.D.	4699	(-2901)		

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23	305	Lite Common	100 100	3% CC 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify)  Dually Completed  Commingled

PRODUCTION INTERVAL