

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4171  
Name Moseley Petroleum Corporation  
Address 1121 Washington  
City/State/Zip Great Bend, Ks. 67530

Purchaser Kaw Pipe Line

Operator Contact Person Gary E. Mesker  
Phone (316) 792-1274

Contractor: License # 5302  
Name Red Tigris Drilling

Wellsite Geologist Doug McGinness II  
Phone (316) 267-6065

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

5-09-85 5-16-85 5-24-85  
Spud Date Date Reached TD Completion Date  
4010' 3997'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 634 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated  
from... feet depth to... w/... SX cmt

API NO. 15-159-21,993-2000

County Rice

SW NW NE Sec 5 Twp 18 Rge 10  East  West

4290' Ft North from Southeast Corner of Section  
2310' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

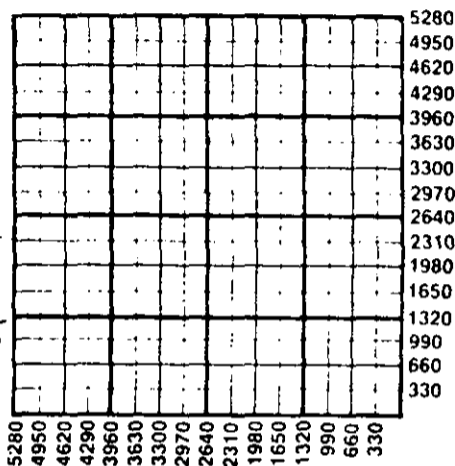
Lease Name Habiger Well # 5

Field Name Bloomer

Producing Formation Arbuckle

Elevation: Ground 1771' KB 1776'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner  
(Well) ... Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 4000 Ft North from Southeast Corner  
(Stream, pond etc) 2000 Ft West from Southeast Corner  
Sec 5 Twp 18 Rge 10  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

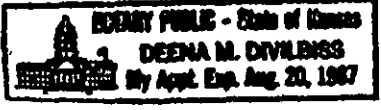
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Consulting Agent Date

Subscribed and sworn to before me this 31st day of May 1985. Notary Public Deena M. Divilings

Date Commission Expires August 20, 1987

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



SIDE TWO

Operator Name Moseley Petroleum Corporation Lease Name Habiger Well # 5

Sec. 5 Twp. 18 Rge. 10  East  West County Rice County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Topeka	2525	
Heebner Shale	2775	
Toronto Limestone	2793	
Douglas Shale	2804	
Lansing-Kansas City	2909	
Base/Kansas City	3181	
Arbuckle	3195	
Reagan Sand	3353	
Granite Washington	3400	
Pre-Cambrian	3403	
Total Depth	3410	

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RELEASED

SEP 10 1986

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	Sacks Used	Type and Additives
Surface	13 3/4"	10 3/4"	40.50	634'	Class A	380	2% gel 3% CC
Production	8 3/4"	7"	26#	3410'			

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**PERFORATION RECORD**

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3202-3203-3204	15% NE	3202 to 3204

**TUBING RECORD**

Size 2 7/8" Set At 3170 Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 5-30-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain) Down Hole Pump

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
50 Bbls		MCF	1200 Bbls	CFPB	42

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) \_\_\_\_\_ Tight Hole  
 Used on Lease  Dually Completed \_\_\_\_\_  
 Commingled \_\_\_\_\_

