

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7342 EXPIRATION DATE

OPERATOR ALOC Corporation / Santa Fe Minerals API NO. 15-119-20,591 0000

ADDRESS 3701 Turtlecreek COUNTY Meade

Dallas, Texas 75219 FIELD

** CONTACT PERSON Charles Unsworth PROD. FORMATION

PHONE 1-214-698-1763

PURCHASER None LEASE Ada Hallock

ADDRESS WELL NO. 1-29

DRILLING Slawson Drilling Company, Inc. 660 Ft. from south Line and

CONTRACTOR ADDRESS 200 Douglas Building 1320 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 29 TWP 32 RGE 28W.

PLUGGING Allied Cement WELL PLAT

CONTRACTOR ADDRESS

(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 5750 PBD 5750

SPUD DATE 11/15/82 DATE COMPLETED

ELEV: GR 2019 DF 2022 KB 2025

DRILLED WITH ~~CASES~~ (ROTARY) ~~(AID)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

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Amount of surface pipe set and cemented 1539 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Dennis K. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis K. Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March, 1983.

Pamela R. Curlee (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 19, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 20 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, flow test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG				
0' to 942' Sand & Shale				
942' to 1090' Glor. Sand				
1090' to 1805' Sand & Shale				
1805' to 4290' Lime & Shale				
4290' to 4604' Shale & Lime				
4604' to 5358' Lime & Shale				
5358' to 5750' Lime				
5750' RTD				
Council Grove 2995'				
Heebner 4310'				
Toronto 4340'				
Lansing 4492'				
Marmaton 5104'				
Cherokee 5268'				
13 Fingers 5497'				
Morrow Shale 5552'				
Chester 5684'				
DST # 1 5577-5747'				
Rec. 1300 ft. heavy gas cut mud, 275' sli gas cut mud. No show, ISIP 2898, IFP 824, FFP 900, FSIP 1998				
DST # 2 5577-5747'				
Rec. 1230'. gas cut mud, 3890' gas in pipe. Perfs plugged. NS ISIP 2818, IFP 959, FFP 693, FSIP 1741.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/2"	8-5/8"	24	1539'	Allied	700	Lite and 60/40 Poz 2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas RECEIVED	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		STATE CORPORATION COMMISSION	bbbl.	CFPS
			Perforations	

MAR 20 1993