

SIDE ONE

CONFIDENTIAL

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach One copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8482 EXPIRATION DATE 03/85

OPERATOR SAVELA & STULL API NO. 15-119-20591-0001

ADDRESS P. O. Box 3723 COUNTY Meade
Victoria, Texas 79106 FIELD Wildcat CROOKED L.

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Chester WEST
PHONE 1-800-531-3640

PURCHASER Pending LEASE Ada-Hallock

ADDRESS WELL NO. 1-29
WELL LOCATION

DRILLING Eagle Drilling, Inc. (Re-Entry) 660 FT. from South Line and
CONTRACTOR ADDRESS P. O. Box 8609 1320 FT. from West Line of
Wichita, Kansas 67208 the SW (Qtr.) SEC 29 TWP 32SRGE 28W.

PLUGGING N/A WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS KCC [checked]
KGS [checked]

TOTAL DEPTH 5760' PBD N/A
SPUD DATE 04/19/84 DATE COMPLETED 05/05/84
ELEV: GR 2519' DF 2524' KB 2525'

DRILLED WITH (CABLE) (ROTARY) (AWAY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1538' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE)- Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Re-Entry

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of June, 1984.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR SAVELA & STULL LEASE Ada-Hallock SEC. 29 TWP. 32S RGE. 28W

WELL NO. I-29

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Heebner	4331'
			Toronto	4352'
			Lansing	4481'
			Marmaton	5104'
			Cherokee	5263'
			Aroka	5496'
			Morrow	5566'
			Chester	5612'
			Total Rotary Depth	5760'
Ran Schlumberger Dual IND-SFL, Comp. Neu-Den. Cyberlook from T. D. to surface. Original formation log submitted when Alloc Corp. P/A well.				
DST #1: Interval - 5592'-5750', Time - 30/60/60/120 minutes. IF - 824.6/148.4 PSI, ISI - 748.4/2285 PSI, FF - 945/901 PSI, FSI - 901/1998 PSI. Recovered 1300' gas cut mud, 275' slightly gas cut mud.				
DST #2: Interval - 5592'-5750', Time - 61/60/120/120 minutes, IF - 960/595 PSI, ISI - 595/2088 PSI, FF - 617/644 PSI, FSI - 694/1741 PSI. Recovered 1230' gas cut mud, 3890 CIP.				
RELEASE RELEASED JUN 10 1985 FROM CONFIDENTIAL FROM CONFIDENTIAL				
If additional space is needed use Page 2, Side 2				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD. (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	1539'	Allied Lite 60/40PozMix	500 200	3% CaCl ₂ + 1/4#Flocele/Sx 2% Gel + 3% CaCl ₂
Production	7 7/8"	5 1/2"	15.5	5727'	Howco-Lite Class "H"	75 150	5#Gilsonite/Sx .9% latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 shot per ft.	3 1/8" Jumbo Jet	5616'-5650'
Size	Setting depth	Factor set at			
2 3/8"	5664.71'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated
3000 Gallons 15% HCl + 6 Gallons J-2 + 15 Gallons M55-S + 9 Gallons NE-4 + 3 Gallons Clay Base + 6 Gallons TRS-3000 + 27 Gallons C-3C. Second Job 17,000 Gallons 28% XL acid W/nitrogen.				5616'-5650'
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
05/11/84		Flowing		.670 (Gas)
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio CFPB
	0	959	0	No Oil
Disposition of gas (vented, used on lease or sold)			Perforations	
Vented			5616'-5650'	

NOTICE OF INTENTION TO DRILL

Starting date 3 24 84
Month Day Year

API Number 15-119-20.591-A
C S12 SW, Sec, Sec 29, T 32 S, R 28W ^{X East} West

Operator license # 8482
Operator name & address Savela & Stull
3131 Bell
Suite 200
Amarillo, TX 79106

660 ft. from X or S line of section
1320 ft. from W or E line of section

Nearest lease or unit boundary line 660 feet
County Meade

Contact person Craig Savela
Phone 806-353-3005
Contractor license # 5380
Contractor name & address Eagle Drilling, Inc.
P.O. Box 8609
Wichita, Kansas 67208

Lease name Ada Hallock Well # 1-29

Surface piped by alternate 1 X or 2 _____
Depth of fresh water 400 130 feet

Lowest usable water formation Top Permian

Depth to bottom of usable water 300 450 feet

Ground surface elevation 2519 feet MSI.

Surface pipe ~~to be set~~ 1500 none feet

Conductor pipe if any required none feet

Est. total depth 5750 feet

Type equipment: rotary X air _____ cable _____
Well drilled for: oil _____ gas _____ SWD _____
Inj _____ OWWO X
Well class: infield _____ poll ext X wildcat _____

*Aloc Corp. D&A 11/3/83
1-29 Ada Hallock T.D. 5700*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs.

Date 3-19-84 Signature of operator or agent John Miles, Eagle Drilling, Inc. for Craig Savela, Title Savela and Stull

~~\$40 Fee Paid~~
Date received 3-20-84

To be filed with Kansas Corporation Commission
5 days prior to commencing well.

Card to be typed MHC/KDHE 3-20-84 form C-1