

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6985 EXPIRATION DATE 11/17/83

OPERATOR Oilwell Equipment Inc. API NO. 15-005-20-029 0090

ADDRESS P.O. Box 381 COUNTY Atchinson

Sidney, Nebraska 69162 FIELD Highfill OAK MILLS No.

** CONTACT PERSON Everett Frerichs PROD. FORMATION Melouth
PHONE 308-254-2854 Indicate if new pay.

PURCHASER Leggs Inc. LEASE Highfill

ADDRESS 800 Gessner Suite 710 WELL NO. 1

Houston, TX 77024 WELL LOCATION Sec24 T7 R21

DRILLING CONTRACTOR Teton Exploration & Drlg. Co. 330 Ft. from S Line and

ADDRESS Casper, Wyoming 660 Ft. from E Line of (E)

the SE (Qtr.) SEC24 TWP 7 RGE 21 (N)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT			

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 1600 ft. PBD _____

SPUD DATE 5/20/83 DATE COMPLETED 5/25/83

ELEV: GR 1049 ft DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 75 ft Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Everett A. Frerichs, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Everett Frerichs
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of August 1983.



Beth E. Runge
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2.14.86

** The person who can be reached by phone regarding any questions concerning this information.

Everett Frerichs 308-254-2854

RECEIVED
STATE CORPORATION COMMISSION
SEP 0 1983 09-06-83
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Oilwell Equipment Co LEASE NAME Highfill SEC 21 TWP 7 RGE 21 (E)
 WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale & Sand	0	1150		
Shale & Lime	1150	1160		
Shale	1220	1250		
Lime	1300	1370		
Sand	1350	1370		
Shale	1370	1430		
Shale & Sand	1430	1465	Melouth	1430
Lime	1500	1550	Mississippi	1500

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	9-5/8	7"	20#	167'	Common	80	2% gel 3%cc.
PRODUCTION		4-1/2	10.5	1550	Common	120	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons 15% acid	1430-1465

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut in		
Estimated Production I.P.	Gas 200MCF MCF	Water 10 % 1 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

1434 - 1444 Perforations