

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9203  
name Rolex, Inc.  
address 932 Massachusetts  
Lawrence, Kansas 66046  
City/State/Zip

Operator Contact Person Pat Haley  
Phone (213) 456-8823

Contractor: license # 8509  
name Gault Energy Corp

Wellsite Geologist Pat Haley  
Phone (213) 456-8823

PURCHASER Enron

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9/8/84 9/10/84  
Spud Date Date Reached TD Completion Date

850'  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 115 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 115 feet depth to surface w/ 50 SX cmt

API NO. 15 - 045-20,678 0000

County Douglas

NE NW NW Sec 25 Twp 13S Rge 20E East

5,115 Ft North from Southeast Corner of Section  
4,125 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

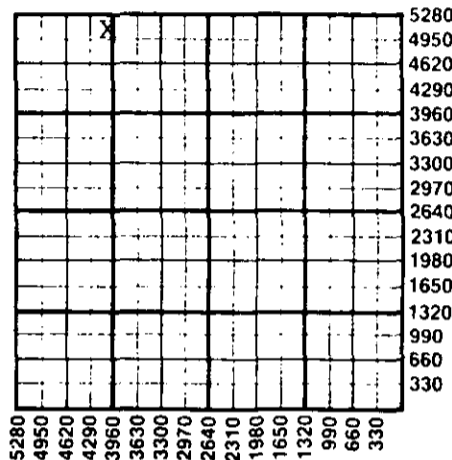
Lease Name H. Neis Well# 1

Field Name Eudora South

Producing Formation Squirrel Sand

Elevation: Ground 895' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patrick C. Haley  
Title President Date 3/7/87

Subscribed and sworn to before me this 7th day of March 1987

Notary Public JOHN C. CHAPPELL  
Date Commission Expires NOTARY PUBLIC  
STATE OF KANSAS  
APPOINTMENT EXPIRES 12/16/88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
STATE CORPORATION COMMISSION (Specify)

Form ACO-1 (7-84)  
CONSERVATION DIVISION  
Wichita, Kansas 03-13-87

**SIDE TWO**

Operator Name Rolex, Inc. Lease Name NEIS Well# 1 SEC. 25 TWP. 13S RGE. 20E  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Core #1 732-750'

Name	Formation Description	
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
	Top	Bottom
Kansas City		460
Cherokee	726	
1st Squirrel Sd.	734	746

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10 1/4"	7"	16 1/2	115'	Portland	95	
Production	6 1/4"	2 7/8"		783	50/50 Poz	200	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

**DISPOSITION OF GAS:**  vented  sold  used on lease

**METHOD OF COMPLETION:**  open hole  perforation  other (specify) \_\_\_\_\_

Dually Completed.  Commingled

**PRODUCTION INTERVAL:** \_\_\_\_\_