

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9203
name Rolex, Inc.
address 932 Massachusetts
City/State/Zip Lawrence, Kansas 66046

Operator Contact Person Pat Haley
Phone (213) 456-8823

Contractor: license # N/A
name Finch's Drilling, Inc.

Wellsite Geologist Pat Haley
Phone (213) 456-8823

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

4/22/85 4/25/85 7/10/85
Spud Date Date Reached TD Completion Date

780
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 119 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from Surface feet depth to 119 w/ 36 SX cmt

API NO. 15-045-20,788 2000

County Douglas

NW NE NW Sec. 25 Twp. 13S Rge. 20E West
(location)

4,950 Ft North from Southeast Corner of Section
3,630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

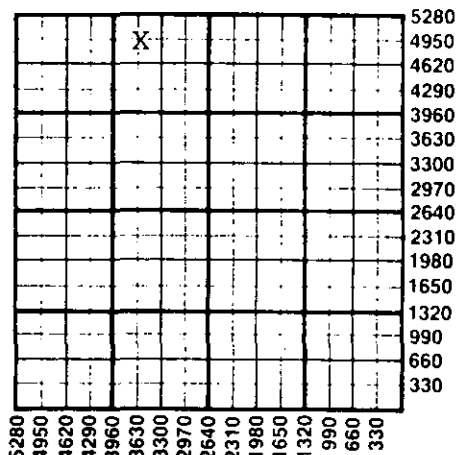
Lease Name H. Neis Well# I-1

Field Name Eudora, South

Producing Formation

Elevation: Ground 905' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # 37,892

☒ Groundwater 5,115 Ft North From Southeast Corner and
(Well) 2,805 Ft. West From Southeast Corner of
Sec 25 Twp 13S Rge 20 ☒ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patrick C. Haley

Title President Date 3/7/87

Subscribed and sworn to before me this 7 day of March 1987

Notary Public JOHN C. CHAPPELL
Date Commission Expires NOTARY PUBLIC

STATE OF KANSAS
APPOINTMENT EXPIRES 12/16/88

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other

STATE CORPORATION (Specify)

MAR 13 1987

Form ACO-1 (7-84)
CONSERVATION DIVISION
Wichita, Kansas

03-13-87

Operator Name Rolex, Inc. Lease Name Neis Well# I-1 SEC 25 TWP 13S RGE 20E ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Core #1 728 - 747'

Name

Top

Bottom

Kansas City

460'

Cherokee

722'

1st Squirrel Sand

726'

738'

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10 3/4"	7"	16 1/2	119'	Portland	36	
Production	5 1/8"	2 7/8"		770	50/50 Poz.	108	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	726 - 738'	100 gals acid wash on perms	
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TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☒ No

Date of First Production

Producing method

☐ flowing☐ pumping☐ gas lift☒ Other (explain) Injection well

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

☐ open hole☒ perforation☐ other (specify)

PRODUCTION INTERVAL

726-738'

☐ Dually Completed.☐ Commingled