

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5547 EXPIRATION DATE 630803

OPERATOR Pyro Energy Corporation API NO. 15-115-20945 8000

ADDRESS 6303 Harry Hines Blvd Suite 206 COUNTY Marion

Dallas, Texas 75235 FIELD Antelope

** CONTACT PERSON Richard L. Zimmermann PROD. FORMATION Miss

PHONE (214) 637-1999

PURCHASER Clover Pipeline Co. LEASE Lehmann-Richmond

ADDRESS P.O. Box 277 WELL NO. 3

Marion, Kansas WELL LOCATION

DRILLING Contractor Kansas Drilling & Well Service 330 Ft. from South Line and

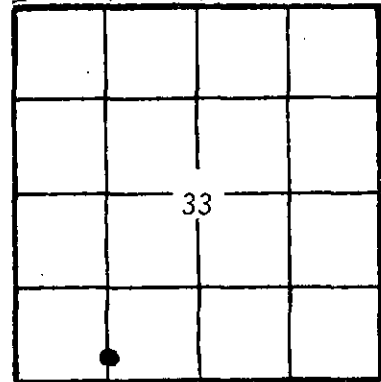
CONTRACTOR ADDRESS Box 254 1320 Ft. from West Line of (E)

Marion, Kansas 66861 the SW (Qtr.) SEC 33 TWP 18 RGE 5E (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 2282' PBTD

SPUD DATE 11/24/82 DATE COMPLETED 11/29/82

ELEV: GR DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 220' KB DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard L. Zimmermann, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard L. Zimmermann (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of February, 1983.

Victoria R. Neky (NOTARY PUBLIC) STATE COMMISSION

MY COMMISSION EXPIRES: 5-3-85

FEB 7 1983

** The person who can be reached by phone regarding any questions concerning this information.

Wichita, Kansas

OPERATOR Pyro Energy Corporation LEASE 5547

SEC. SW TWP, 33 RGE. 5E (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Lime, Shale	0	1739		
Lansing	1739	2190		
Kansas City	2190	2224		
Miss. Chat	2224	2259		
Miss. Lime	2259	2282		
TD	2282			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface (Used)	12-1/4	8-5/8	24#	220' KB	Class 'A' Common	150	3% CC
Production (New)	7-7/8	4-1/2	10.5#	2281'	50/50 Pozmix	100	10% Salt Blended 20 B. Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 SPF		2230'-2248'
Size	Setting depth	Packer set at			
2-3/8"	2196.31'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
FRAC - 500 gals. 15% HCL & 750 gals. Pad. Foam Frac w/ 50' SX	2230-48'
20/40 sd. mixed w/2250 gals. 2% KCL & 105,000 SCF of N2	

Date of first production 12-28-82	Producing method (Flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production -I.P. Oil trace	Gas 100	Water 70
Disposition of gas (vented, used on lease or sold) Sold	Perforations	2230'-48'