

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # 5547 EXPIRATION DATE 63083

OPERATOR Pyro Energy Corporation API NO. 15-115-20943-0090

ADDRESS 6303 Harry Hines, Suite 201 COUNTY Marion

Dallas, Texas 75235 FIELD Antelope

\*\* CONTACT PERSON Dick Zimmermann PROD. FORMATION Miss

PHONE 214-637-1999

PURCHASER Clover Pipeline company LEASE Gilbert

ADDRESS P. O. Drawer 277 WELL NO. 3

Marion, Kansas 66861 WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc. 1980 Ft. from South Line and

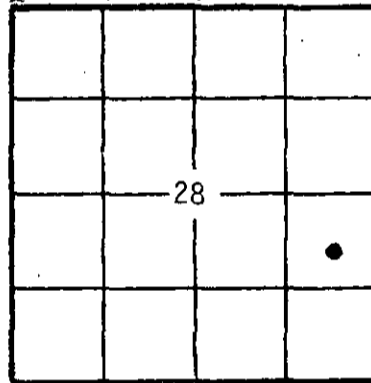
ADDRESS Box 254 660 Ft. from East Line of (E) the SE (Qtr.) SEC 28 TWP 19 RGE 5 (N)

Marion, Kansas 66861

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

**WELL PLAT**

(Office Use Only)



KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 2260' PBTD \_\_\_\_\_

SPUD DATE 11-15-82 DATE COMPLETED 11-19-82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 214' KB DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

Richard L. Zimmermann, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard L. Zimmermann  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of February, 1983.

Victoria S. Nekeza  
STATE OF KANSAS  
(NOTARY PUBLIC)  
COMMISSION

MY COMMISSION EXPIRES: 5-3-85

FEB 7 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Lime, Shale			0	1714		
Lansing			1714	1930		
Kansas City			1930	2209		
Miss.. Chat			2209	2260		
TD			2260			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface (Used)	12-1/4	8-5/8	32#	214' KB	Class 'A' Common	150	3% CC
Production (new)	7-7/8	4-1/2	10.5#	2259'	50/50 Pozmix	100	2% gel, 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1 SPF	4" jet perf	2206' - 2228'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2186'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
FRAC - 500 gals. 15% HCl, 750 Gals. Pad, foam frac w/50,000 SX	2206' - 2228'
20/40 Sd. mixed 2% KCl & 105,000 SCF N <sub>2</sub>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-18-82	Flowing	
Estimated Production -I.P.	Oil	Gas
-0-	-0- bbls.	195 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Sold	0- bbls.	-0- CFPB
	Perforations	2206' - 2228'