

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5547 EXPIRATION DATE 630803

OPERATOR Pyro Energy Corporation API NO. 15-115-20944 0000

ADDRESS 6303 Harry Hines Blvd Suite 206 COUNTY Marion

Dallas, Texas 75235 FIELD Antelope

** CONTACT PERSON Richard L. Zimmermann PROD. FORMATION Miss.

PHONE (214) 637-1999

PURCHASER Clover Pipeline Co. LEASE Stroda

ADDRESS Box 277 WELL NO. 3

Marion, Kansas 66861 WELL LOCATION _____

DRILLING Kansas Drilling&Well Service 1980ft. from North Line and

CONTRACTOR _____ 660ft. from East Line of (E)

ADDRESS Box 254 the NE (Qtr.) SEC 29 TWP 19. RGE 5E (W).

Marion, Kansas 66861

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2310' PBTD _____

SPUD DATE 11/19/82 DATE COMPLETED 11/24/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 221' KB DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		29	

KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Richard L. Zimmermann, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard L. Zimmermann
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of February, 1983.

Victoria S. Nekuz
STATE OF KANSAS (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-3-85

FEB 7 1983

** The person who can be reached by phone regarding any questions concerning this information. _____
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Lime, Shale			0	1744		
Lansing			1744	2130		
Kansas City			2130	2248		
Miss. Chat			2248	2297		
Miss. Lime			2297	2310		
TD			2310			
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (Used)	12-1/4	8-5/8	32#	221' KB	Class 'A' Common	150	3% cc
Production (new)	7-7/8	4-1/2	10.5#	2309'	50/50 Pozmix	100	3% Gel, 20 B. Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 SPF	4" jet perf	2246-2260'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2219'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
FRAC- 15% HCl & 750 gals. Pad. Foamed frac w/50 sx	2246-60'
20/40 sand mixed w/2250 gals. 2% KCl & 105,000 SFC N2	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12/18/82	Flowing	Gravity
Estimated Production -I.P.	Oil	Gas
-0-	-0- bbls.	210
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Sold	0	-0- CFPB
	Perforations	2246-60'