

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5547
Name Pyro Energy Corporation
Address 6303 Harry Hines Blvd Ste 206
City/State/Zip Dallas, Texas 75235

Purchaser Pyro Energy
same as above

Operator Contact Person John Garrard
Phone 316-924-5472

Contractor: License # 5133
Name Kansas Drilling & Well Serv, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc)

If ONWD: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-10-85 6-14-85 6-14-85
Spud Date Date Reached TD Completion Date
2350'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 219' KB
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from 212' feet depth to Sur. w/ 1.50 SX cmt

SIDE ONE

15-115-21176-0000

API NO. 15-115-21176
County Marion
C of NE/4 Sec 32 Twp 19 Rge 5 East West

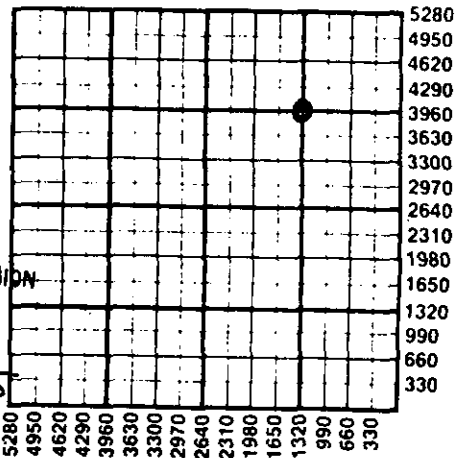
3960 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Higgins Well # 2

Field Name Lost Springs

Producing Formation Miss. Chat

Elevation: Ground 1460' KB
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
AUG 19 1985
08-19-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # Hauled by truck

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from Trucking Co. (City) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Jones

Title Eastern District Engr. Date 8/16/85

Subscribed and sworn to before me this 16th day of August 1985.
Notary Public Linda Kay Gosa

Date Commission Expires 8/27/88

LINDA KAY GOSA
NOTARY PUBLIC STATE OF TEXAS
COMMISSION EXPIRES 8-27-88

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 32 Twp 19 Rge 5 E

SIDE TWO

Operator Name Pyro Energy Corp Lease Name Higgins Well # 2

Sec. 32 Twp. 19 Rge. 5 East West County Marion

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
lime, shale	0	1760
Lans	1760	2263
Miss	2263	2335
Miss lime	2335	2350
TD	2350	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		219'	KB Common	150	3% CC
Production	7 7/8"	4 1/2"		2349'	KB 50/50 Pozmix	425	20 bbl salt 10% salt 2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	2260-26, 2274-44	FRAC 3000 bbl water 20.000 # S.G.	

TUBING RECORD Size 2 3/8 Set At 2300 Packer at - Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	26 MCF	105 Bbls	-	CFRB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled