

## TYPE

## AFFIDAVIT OF COMPLETION FORM

## ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☒ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-007-21,703-0000

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD ~~MC~~ AMBER MILLS SO.

\*\* CONTACT PERSON Richard D. Harper PROD. FORMATION Tarkio

PHONE (316) 672-7581 ☒ Indicate if new pay.

PURCHASER Central States Gas Company LEASE Lilliequist

ADDRESS 1700 Broadway WELL NO. 2-28

Denver, CO 80290 WELL LOCATION 260'W& 185' N of NW SE

DRILLING Wheatstate Oilfield Services 2165 Ft. from South Line and

CONTRACTOR P.O. Box 329 2240 Ft. from East Line of

ADDRESS Pratt, KS 67124 the SE (Qtr.) SEC 28 TWP 30S RGE 12 (E) (W).

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4650 PBD 2880

SPUD DATE 11-15-83 DATE COMPLETED 11-25-83

ELEV: GR 1667 DF 1678 KB 1680

DRILLED WITH (CANNED) (ROTARY) (CANNED) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

## WELL PLAT

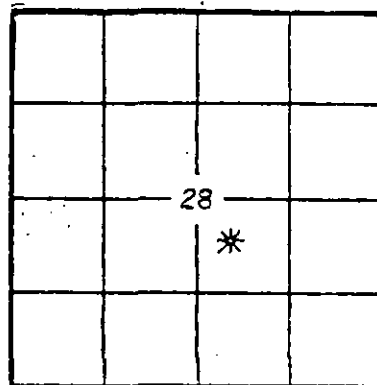
(Office Use Only)

KCC ☒KGS ☒

SWD/REP

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 331 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February,

19 84

Juanita Dick  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 03 1984

2-3-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

 OPERATOR Texas Energies, Inc. LEASE NAME Lilliequist SEC 28 TWP 30S RGE 12 **XX**  
 WELL NO 2-28 (W)

FILL IN WELL INFORMATION AS REQUIRED:

 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing and  
 shut-in pressures, and recoveries.

 Show Geological markers,  
 logs run, or other  
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS	
DST #1 2797-2811 (Tarkio) 30-45-45-65 Gas to surface			Chase	1827 (-147)
2nd opening - at end of opening gauged 15.7 mcfg			Co. Grove	2178 (-498)
and still building. Rec. 10' mud. IFP 10-10;			Onaga Sh	2602 (-922)
ISIP 1091; FFP 21-21; FSIP 1091			Wabaunsee	2650 (-970)
			Howard	3036 (-1356)
			Topeka	3225 (-1545)
DST #2 4040-4058 (Lansing) 30-45-45-60. Rec. 250'			Heebner	3544 (-1864)
muddy salt water. IFP 31-123; ISIP 1528; FFP			Douglas	3575 (-1895)
133-205; FSIP 1528.			Lansing	3730 (-2050)
			B/KC	4144 (-2464)
DST #3 4393-4400 (Viola) Rec. 10' mud. IFP 31-31;			Marmaton	4156 (-2476)
ISIP 123; FFP 31-31; FSIP 93.			Miss.	4205 (-2525)
			Viola	4391 (-2711)
DST #4 4482-4496 (Simpson) 30-30-30-30. Rec. 5' mud.			Simpson	4487 (-2807)
IFP 21-31; ISIP 41; FFP 31-31; FSIP 51			Arbuckle	4599 (-2919)
			L.T.D.	4649 (-2969)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	331	Lite Common	75 100	3% CC 2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	2922	Lite Common	15 50	-- Latex

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		2800-2804
Size	Setting depth	Packer set at			
2 3/8	2872	--			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 7 1/2% mud acid	2800-2804
Frac with 200 sxs 20-40 sand with water and CO <sub>2</sub>	2800-2804

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
WOHU						
Estimated	Oil	Gas	Water	Gas-oil ratio		
Production-I.P.	--	35	trace %			
Disposition of gas (vented, used on lease or sold)		CFPB				
Sold			Perforations 2800-2804			