

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5552  
Name Core Oil Company  
Address 1750 KSB Building  
City/State/Zip Wichita, Ks. 67202

Purchaser Koch Oil Company  
Box 2256, Wichita, KS 67201

Operator Contact Person Scott W. Scheuerman  
Phone 316-263-3535

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Ernie Morrison  
Phone 788-1150

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

9/4/87 9/13/87 10-6-87  
Spud Date Date Reached TD Completion Date  
4,317' 4285'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 321.47 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007-22,162-0000

County Barber

Approx C SW/4 35 30S 12W  East  
Sec Twp Rge  West

1270 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

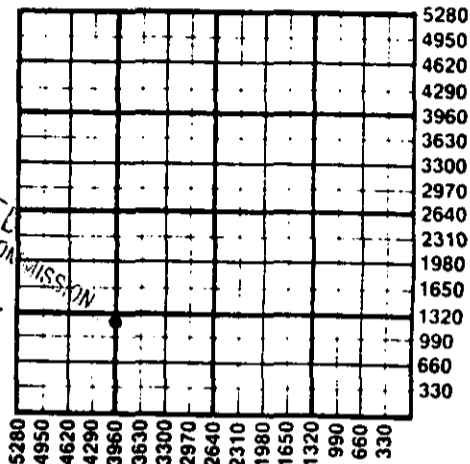
Lease Name Mott "C" Well # 25

Field Name Meairs

Producing Formation Mississippi

Elevation: Ground 1613 KB 1618

Section Plat



RECEIVED  
NOV 30 1987  
11-30-87  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 1500 Ft North from Southeast Corner  
4000 Ft West from Southeast Corner  
Sec 35 Twp 30S Rge 12  East  West  
Jack R. Mott, Medicine Lodge, KS 67104  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott W. Scheuerman  
Title Petroleum Engineer Date 11-24-87

Subscribed and sworn to before me this 24th day of November 1987.  
Notary Public Rebecca K. Crawford  
Date Commission Expires 1-7-91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

REBECCA K. CRAWFORD  
State of Kansas  
My Appt. Exp.

Sec 35 Twp 30 Rge 12 W

SIDE TWO

Operator Name Gore Oil Company Lease Name Mott "C" Well # 25

Sec. 35 Twp. 30S Rge. 12W  East  West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 3526-3570', Mis-run.  
 DST #2, 3528-3570', 30-45-30-45", recovered 305' SGCM, 120' SW. IFP 102-175#, ISIP 1270#, FFP 268-295#, FSIP 1250#.  
 DST #3, 3650-3665', 45-30", recovered 1200' SW. IFP 157-691#, ISIP 1195#.  
 DST #4, 4199-4225', Mis-run.  
 DST #5, 4189-4225', 45-45-20-45", recovered gas-to-surface 30 minutes, 360' SGCM. IFP 148-166#, ISIP 1471#, FFP 92-166#, FSIP 1434#.

Name	Top	Bottom
Heebner	3504	-1886
Toronto	3517	-1899
Douglas	3536	-1918
Lansing	3706	-2088
B/KC	4139	-2521
Mississippi	4213	-2595
TD	4317	-2699

CASING RECORD <input checked="" type="checkbox"/> New & <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	328.47'	50/50 Poz Standard	150	3%CC
Production	7 7/8"	4 1/2"	10.5#	4,316'		200	3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4213-4232' OA. Mississippi			Acidize w/1,000 gal. MCA. 2000 gal. 15% Frac. - 25,000 gal. 285. sx sand			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Size		Set At	Packer at				
2 3/8"		4186'	N/A				
Date of First Production		Producing Method					
10-21-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
50 Bbls		50 MCF	20 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....

Used on Lease

Dually Completed  
 Commingled

4213-4232'